STATE OF KANSAS CORPORATION COMMISSION

WELL PLUGGING RECORD

Give Klainformation Completely Mako Required Affidavit. alfor Deliver Report to: Conservation Division State Corport on Com-800 Bitting Ruiking Wichita, Kaisas

FORMATION PLUGGING RECORD

614-11
Strike out upper line when reporting plug-
when reporting ping-

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Loca	te well cor	rectly on a	ibove					

County Sec 4 Twp 21S Rge 12 (E) (W)

Location as "NE4NW4SW4" or footage from lines SE/4, SE/4, SW/4

Lease Owner Standing Office County S Lease Owner Stanolind Oil and Gas Company Lease Name F. Hewitt "A" Office Address Box 1633, Oklahoma City, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole)..... Date well completed.... 6-15 Application for plugging filed..... 6-20 Application for plugging approved... Plugging commenced..... Plugging completed..... Reason for abandonment of well or producing formation.... Uneconomical to operate. If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Section Plat Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr

Producing formation Arbuckle Depth to top 3460 Bottom 3475 Total Depth of Well 3475 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

	l .	To	Size	Put In	Pulled Out
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3460					
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	3460	3460	3460	3460	3460

introducing it into the hole. If	cement or other plugs were	used, state the	character of sa	me and	depth pla	ced, from	fee	et to
feet for eac	th plug set.							
***************************************	Plugged with	heavy mud	347	751 -	225!			
***************************************	Wood plug set	at	22	57				••
***************************************	15 sax cement	on top	22	251 -	301	**	***************************************	******
	Capped with 1	O sax ceme	nt 3	30 1 -	01			
••••								

(If additional description is necessary, use BACK of this sheet) Mr. T. L. Kegan Correspondence regarding this well should be addressed to...... Box 1633, Oklahoma City, Oklahoma

Kansas , COUNTY OF Barton STATE OF.....

F. A. Gruver(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

(Signature)...

Ellinwood Kansas (Address) Commission 7

SUBSCRIBED AND SWORN TO before me this...

.....day of

Septembe

Notary Public.

October 18, 1950

15.185.01347.0000 STANOLIND OIL AND GAS COMPANY WELL RECORD TWP 121 S. SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE) Pred Hemitt "A" MORTH NORTH LOCATION OF WELL: 330 FT. SOUTH OF THE SOUTH LINE AND 2310 TEAST EAST SEED EAST LINE OF THE SEED NORTH SOUTH, RANGE 12 Exest. 21 __, TOWNSHIP_ Kansas state Stafford ELEVATION: 1837 Ground 1841 DFL ☐ WATER WELL DRY HOLE GAS WELL COMPLETED AS: M OIL WELL 19 43 DRILLING: COMMENCED 7-28 19 43 COMPLETED 8-13 LOCATE WELL CORRECTLY ADDRESS OPERATING COMPANY OIL OR GAS SANDS OR ZONES NAME то 3244 Top Lansing 3460 Tor Arbuckle WATER SANDS WATER LEVEL FROM NAME WATER LEVEL NAME FROM то LINER SCREEN RECORD CASING RECORD (OVERALL MEASUREMENT) SET AT QUANTITY FEET QUANTITY FEET CSG. SIZE (Threads off - landed at 246' -11") 242 SPT Used <u>8-5/8000</u> 204 (Threads off - landed at 3452' -7") 3447 8RT Natl. 5Å" OD PACKER RECORD LENGTH MAKE AND TYPE CEMENTING RECORD MUDDING RECORD WHERE SET CEMENT (CABLE TOOLS) METHOD FINAL PRESS Halliburton 8-5/8"OD 245 3" 150 Ash Grove 3474 10" 100 Halliburton Ash Grove WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLEDT WERE BOTTOM HOLE PLUGS USED? IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED_ __ FEET TO 3475 TD FEET, AND FROM_ 0 ROTARY TOOLS WERE USED FROM_

CABLE TOOLS WERE USED FROM Completion FEET TO FEET, AND FROM 24-HOUR PRODUCTION OR POTENTIAL TEST_____ 388 BOPH E gray SE WATER 25 barrels minimum allowable, effective Aug. 27, 1943 C. C. SCA IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN. and correct according to the records of this II. THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. Field Supt. SUBSCRIBED AND SWORN TO BEFORE ME THIS_ 19 47 MY COMMISSION EXPIRES NOTARY PUBLIC

900K PAGE-

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. IND	TOP		FORMATION	TOP	воттом
Clay and Sand Red Bed & Shalo Red Bed & Shalo	0 225 250 400	225 250 400 630	FORMATION	IOF	BOTTOM
Anhydrite Shale Shale & Shells Broken Lime Lime	630 656 700 1365 1675	656 700 1365 16 7 5 1725			
Limo & Shale Lime Limo & Shale Shalo, Sandy Shole & Limo	1725 1860 2058 2115 2150	1860 2058 2115 2150 2550			,
Lime Shale,& Lime, Broken Broken Lime Lime Lime Shale Shale Shale & Limo	2550 2660 2685 2770 2985 3085 3155	2660 2685 2770 2985 3085 3155 3240			
Lime Cong.,-Shale & Cherty Lime Dolomite	321,0 31,35 31,72	3435 3472 3475 TD			
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STANOLIND OIL AND GAS COMPANY

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	CASING	RECORD) (OVERALI	MEASUR	EMENT)			LIN	IER SCREE	N RECOR	D .	<u> </u>
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≟n OD 3		0" 100	Ash	Grove		Ha i lib	urton	D7		1	1617	SEO1
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FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. IND	TOP	BOTTOM	FORMATION	TOP	воттом
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Clay and Sand Red Bed Red Bed & Shale Red Bed Anhydrite Shale Shale & Shells Broken Lime Lime Lime & Shale	0 225 250 400 630 656 700 1365 1675	225 250 400 630 656 700 1365 1675 1725 1860			
Lime Lime & Shale Shale, Sandy Shale & Lime Lime Shale,& Lime, Broken Broken Lime Lime Lime Lime	1860 2058 2115 2150 2550 2660 2685 2770 2985	2058 2115 2150 2550 2660 2685 2770 2985		,	
Shale Shale & Lime Lime Cong., Shale & Cherty Lime Dolomite	3085 3155 3240 3435 3472	3085 3155 3240 3435 3472 3475 TD			
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