

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Strike out upper line  
when reporting plug-  
ging off formations.

Stafford County. Sec. 4 Twp. 21S Rge. 12 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE 1/4, SE 1/4, SW 1/4

Lease Owner Standlind Oil and Gas Company

Lease Name E. Hewitt "A" Well No. 1

Office Address Box 1633, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-13 19 43

Application for plugging filed 6-15 19 47

Application for plugging approved 6-20 19 47

Plugging commenced 6-29 19 47

Plugging completed 7-4 19 47

Reason for abandonment of well or producing formation

Uneconomical to operate.

If a producing well is abandoned, date of last production 4-9 19 47

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation Arbuckle Depth to top 3460 Bottom 3475 Total Depth of Well 3475 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lensing	3244					
Arbuckle	3460					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged with heavy mud 3475' - 225'  
Wood plug set at 225'  
15 sax cement on top 225' - 30'  
Capped with 10 sax cement 30' - 0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address Box 1633, Oklahoma City, Oklahoma

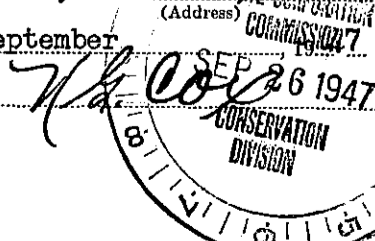
STATE OF Kansas, COUNTY OF Barton, ss.  
F. A. Gruver (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. A. Gruver

Box 8, Ellinwood, Kansas 9-26-1947

SUBSCRIBED AND SWORN TO before me this 24th day of September

My commission expires October 18, 1950



PLUGGING  
FILE SEC 4 T 21 R 12W  
BOOK PAGE 119 LINE 1

**STANOLIND OIL AND GAS COMPANY  
WELL RECORD**

TWP. 21 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LEASE Pred Heritt "A" WELL NO. 1

LOCATION OF WELL: 330 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 2310 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE SE 1/4 SE 1/4 SW 1/4.

OF SECTION 4 TOWNSHIP 21  NORTH  SOUTH. RANGE 12  EAST  WEST.

W COUNTY Stafford STATE Kansas

ELEVATION: 1837' Ground 1841 DFL.

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 7-28 19 43 COMPLETED 8-13 19 43

LOCATE WELL CORRECTLY

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

**OIL OR GAS SANDS OR ZONES**

	NAME	FROM	TO		NAME	FROM	TO
1	Top Lansing	3244		4			
2	Top Arbuckle	3160		5			
3				6			

**WATER SANDS**

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1					3				
2					4				

**CASING RECORD (OVERALL MEASUREMENT)**

**LINER SCREEN RECORD**

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8" OD	28#	8RT	Used	242	3				(Threads off - landed at 246' -11")
5 1/2" OD	14#	8RT	Natl.	3447	7				(Threads off - landed at 3452' -7")

**PACKER RECORD**

SIZE	LENGTH	SET AT	MAKE AND TYPE

**CEMENTING RECORD**

**MUDDING RECORD**

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8" OD	215-13"	150	Ash Grove		Halliburton			
5 1/2" OD	347-110"	100	Ash Grove		Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3475 TD FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM Completion FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 388 BOFH

25 barrels minimum allowable, effective Aug. 27, 1943

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7 DAY OF July 19 43  
MY COMMISSION EXPIRES July 7-1944 M. S. Nathan Field Supt.  
J. J. Rader NOTARY PUBLIC

**PLUGGING**  
FILE SEC 4 T 21 R 12W  
BOOK PAGE 119 LINE 1

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay and Sand	0	225			
Red Bed	225	250			
Red Bed & Shale	250	400			
Red Bed	400	630			
Anhydrite	630	656			
Shale	656	700			
Shale & Shells	700	1365			
Broken Lime	1365	1675			
Lime	1675	1725			
Lime & Shale	1725	1860			
Lime	1860	2058			
Lime & Shale	2058	2115			
Shale, Sandy	2115	2150			
Shale & Lime	2150	2550			
Lime	2550	2660			
Shale, & Lime, Broken	2660	2685			
Broken Lime	2685	2770			
Lime	2770	2985			
Lime & Shale	2985	3085			
Shale	3085	3155			
Shale & Lime	3155	3240			
Lime	3240	3435			
Cong., Shale & Cherty Lime	3435	3472			
Dolomite	3472	3475 TD			

# STANOLIND OIL AND GAS COMPANY

## WELL RECORD

TWP. 21 S. N. OR S.

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)


LEASE Fred Hewitt "A" WELL NO. 1

LOCATION OF WELL: 330 FT.  NORTH  SOUTH OF THE 2310 FT.  NORTH  SOUTH LINE AND

EAST  WEST OF THE  EAST  WEST LINE OF THE SE  $\frac{1}{4}$  SE  $\frac{1}{4}$  SW  $\frac{1}{4}$

OF SECTION 4, TOWNSHIP 21  NORTH  SOUTH, RANGE 12  EAST  WEST.

W Stafford COUNTY Kansas STATE

ELEVATION: 1837' Ground 1841 DFT.

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 7-28 19 43 COMPLETED 8-13 19 43

LOCATE WELL CORRECTLY

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Top Lansing	3244	4			
2 Top Arbuckle	3460	5			
3		6			

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1							
2							

### CASING RECORD (OVERALL MEASUREMENT)

### LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8" OD	28#	8FT	Used	242	3	(Threads off - landed at 246' -11")			
5 1/2" OD	14#	8RT	Natl.	3447	7	(Threads off - landed at 3452' -7")			

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

### MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	MUD (CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8" OD	245' 3"	150	Ash Grove		Halliburton			
5 1/2" OD	3474' 10"	100	Ash Grove		Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 3475 TD FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM Completion FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 388 BOPH

25 barrels minimum allowable, effective Aug. 27, 1943 WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7 DAY OF July 1943 W. R. Plugging Field Supt.

MY COMMISSION EXPIRES July 7-1948 W. R. Plugging NOTARY PUBLIC

**PLUGGING**  
FILE SEC-4-T-21-R  
BOOK PAGE 119 LINE 1

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay and Sand	0	225			
Red Bed	225	250			
Red Bed & Shale	250	400			
Red Bed	400	630			
Anhydrite	630	656			
Shale	656	700			
Shale & Shells	700	1365			
Broken Lime	1365	1675			
Lime	1675	1725			
Lime & Shale	1725	1860			
Lime	1860	2058			
Lime & Shale	2058	2115			
Shale, Sandy	2115	2150			
Shale & Lime	2150	2550			
Lime	2550	2660			
Shale, & Lime, Broken	2660	2685			
Broken Lime	2685	2770			
Lime	2770	2985			
Lime & Shale	2985	3085			
Shale	3085	3155			
Shale & Lime	3155	3240			
Lime	3240	3435			
Cong., Shale & Cherty Lime	3435	3472			
Dolomite	3472	3475 TD			