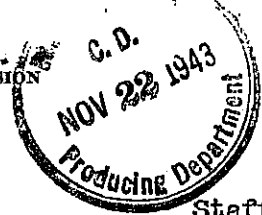


WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas



Stafford County, Sec. 4 Twp. 21-S Rge. (E) 12 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/4 SW/4 SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name F. Hewitt "B" Well No. 1

Office Address P. O. Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed Oct. 14, 19 43

Application for plugging filed Oct. 15, 19 43

Application for plugging approved Verbal Oct. 15, Written Oct. 22, 19 43

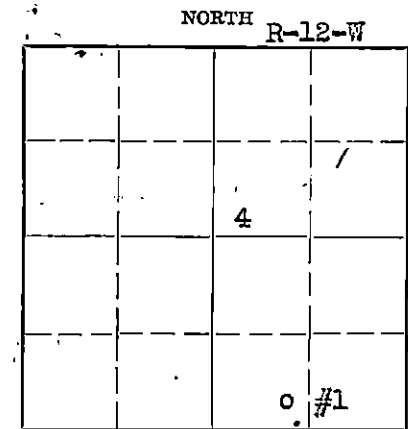
Plugging commenced Nov. 15, 19 43

Plugging completed Nov. 15, 19 43

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ----- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander

Producing formation Arbuckle Depth to top 3457' Bottom 3217' Total Depth of Well 3503' Feet

Show depth and thickness of all water, oil and gas formations. Lansing PBD 3463'

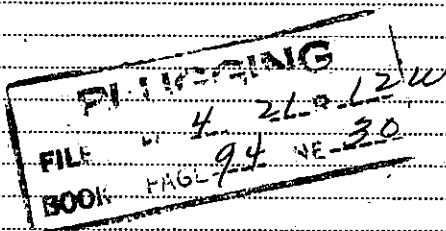
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing	Slight Show	3217'		8 5/8"	268'6"	None
Top Arbuckle	Slight Show	3457'		5 1/2" OD	3476'9"	1946'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

Plugged back from 3503' to 3463' to test Lansing, with Cement  
Heavy Mud from 3463' PBD to 246'  
Bridged with 8 sacks Cement, at 246'  
Heavy Mud from Bridge to 20' from top,  
Capped with 8 Sacks Cement to Bottom of Cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 591, Tulsa, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.

Box 8, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 19th day of November 19 43

My commission expires 7-28-47

Notary Public

11-26-1943

STANOLIND OIL AND GAS COMPANY

640 Acres  
N R-12-11

WELL RECORD

160					160
			4		
160					160
			0 #1		

Locate Well Correctly

T  
21  
S

COUNTY Stafford, SEC. 4, TWP. 21-S, RGE. 12-W  
 COMPANY OPERATING: Stanolind Oil and Gas Company  
 OFFICE ADDRESS: P. O. Box 591, Tulsa, Oklahoma  
 FARM NAME: F. Hewitt "B" WELL NO. 1  
 DRILLING STARTED Sept. 2, 1943, DRILLING FINISHED Oct. 3, 1943  
 WELL LOCATED SE 1/4 SW 1/4 SE 1/4 330 ft. North of South  
 Line and 990 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1840' GROUND 1837'6"  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3217			4	
2 Top Arbuckle	3457			5	
3				6	

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1					4		
2					5		
3					6		

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	20#	8 VT	Used	240	3	(Threads Off - Landed at 251' 11")					
5 1/2" OD	14#	8 RT	Natl.	3456	6	(Threads Off - Landed at 3460' 6")					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	248	5	150	Ashgrove		Halliburton			
5 1/2" OD	3476	9	100	Ash Grove		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3462 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3462 feet to 3503 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 94' Structural Steel

PRODUCTION DATA

Non-Producer  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Field Supt.  
 Name and Title

Subscribed and sworn to before me this the 20th day of November, 19 43

My commission expires 7-28-47  
[Signature] Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	205			
Red Bed	205	255			
Red Bed & Shale	255	910			
Shale & Shells	910	1490			
Lime	1490	1540			
Broken Lime	1540	1860			
Lime & Shale	1860	1915			
Lime	1915	1965			
Broken Lime	1965	2050			
Lime & Shale	2050	2120			
Broken Lime	2120	2185			
Shale	2185	2290			
Shale & Lime	2290	2550			
Lime	2550	2605			
Lime & Shale	2605	2750			
Shale	2750	2780			
Lime	2780	3135			
Lime & Shale	3135	3235			
Lime	3235	3422			
Conglomerate	3422	3442			
Shale	3442	3457			
Dolomite	3457	3491			
Shale	3491	3492 $\frac{1}{2}$			
Dolomite	3492 $\frac{1}{2}$	3503 TD			