Give All Information Completely

WELL PLUGGING RECORD

0.0

Location as "NEWNWAWW" or for Lease Owner. Stemolind Oil a Lease Name. F. Hewitt "A" Office Address. P. O. Box 59 Character of Well (completed as Oil, Date well completed. Application for plugging filed. 21 Application for plugging filed. Plugging commenced. Plugging commenced. Plugging commenced. Plugging completed. Reason for abandonment of well or possible of this well. C. The producing formation. Arbu okle. Depth to top. 5442. Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top. Lansing No show 3210 Arbuckle Small. Show 3443 Abuckle Plugged with 7. sacks cement Hole bridged at 1300 while running hottom. Bailer lost while attempting to clean out. Bridged with rock and 7 sacks cement from 18exy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 to bot.	County. So tage from line and Gas County. 1. Tulsa. Gas or Dry Horoducing forms of last producing conservation Di	oc. 4 Twp s SE/4 SW/ mpany Oklahoma ole) Nov Dec Jan Feb	21S Rg 4 SW/f Dry Ho cember 2 cember 1 uary 17	Well No 27 29	12 (W) 3 19 43 19 43
Location as "NE%NW%SW%" or for Lease Owner. StanOlind Oill a Lease Name. F. Hewitt "A" Office Address. P. O. Box 59 Character of Well (completed as Oil, Date well completed as Oil, Date well completed. Application for plugging approved. Plugging commenced. Plugging commenced. Plugging commenced. Plugging completed. Reason for abandonment of well or producing formation. Arbuckle Depth to top 3443. Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top Lansing No show 3210 Arbuckle Small show 5443 Arbuckle Describe in detail the manner in which the well was plugged, indicating when introducing it into the hold. If cement or other plugs were used, state the charactest feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out. Bridged with rock and 7 sacks cement from Early mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot	otage from line and Gas Con 1. Tulsa, Gas or Dry Ho roducing forms e of last produ onservation Di	okla homa ole) Nov Dec Jan Feb	Dry Horember 2 cember 2 cember 1 cember 1 cember 1 cember 1 cember 1 cember 2 cember	Well No 51e 27 29 15	3 19 43 19 43
Lease Owner. Stanolind 0:11 a Lease Name F. Hewitt "A" Office Address. P. O. Box 59 Character of Well (completed as Oil, Date well completed. Application for plugging approved. Plugging completed. Reason for abandonment of well or plugging completed. Reason for abandonment of well or plugging formation. Arbuckle Name of Conservation Agent who supervised plugging of this well. OIL, GAS OR WATER RECORDS Formation Content Top Lansing No show 32:10 Top Lansing No show 32:10 Arbuckle Describe in detail the manner in which the well was plugged, indicating when introducing it into the hold. If cement or other plugs were used, state the character for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out Bridged with 4 sacks cement on to p of bail. Bridged with 7 sacks cement from 247' to 2 Heavy mud from 1142' to 247' Bridged with 5 sacks cement from 20' to bot:	nd Gas Con 1. Tulsa, Gas or Dry Horoducing forms e of last producing conservation Di	mpany Oklahoma ole) Nov Dec Jan Feb ation. Non-	Dry Ho ember 2 ember 1 ember 1 uary 17	Well No Die 27 29 15	3 19 43 19 43
Lease Name F. Hewitt "A" Office Address P. O. Box 59 Character of Well (completed as Oil, Date well completed. The Application for plugging filed. The Application for plugging approved. Plugging commenced. Plugging commenced. Plugging completed. Reason for abandonment of well or pure the completed of the completed of the completed. Reason for abandonment of well or pure the completed of the com	1, Tulsa, Gas or Dry Horoducing forms e of last producing Di	Ok la homa ole) Nov Nov Dec Jan Feb ation. Non-	Dry Ho ember 2 ember 2 ember 1 uary 17	Well No Dle 27 29 15	19.43 19.43
Office Address P. O. Box 59 Character of Well (completed as Oil, Date well completed. Application for plugging filed. 21 Application for plugging approved. Plugging commenced Plugging commenced Plugging completed. Reason for abandonment of well or p If a producing well is abandoned, dat Was permission obtained from the C menced? Yes Name of Conservation Agent who supervised plugging of this well. Producing formation. Arbuckle Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top. Lansing Arbuckle Small show Describe in detail the manner in which the well was plugged, indicating when introducing it into the hold. If cement or other plugs were used, state the character feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while nunning hottom. Bailer lost while attempting to clean out Bridged with 4 sacks cement on to p. of bail Bridged with 1 sacks cement from 247! to 2 Heavy mud from 1142! to 247! Bridged with 5 sacks cement from 20! to bot:	1. Tulsa. Gas or Dry Hornord Troducing forms e of last producing conservation Di	Okla homa ole) Nov Nov Dec Jan Feb ation. Non-	Dry Ho ember 2 ember 1 ember 1 uary 17	ole 27 29 15	19.43 19.43
Character of Well (completed as Oil, Date well completed	roducing forms	ole) Nov Nov Dec Jan Feb	Dry Ho ember 2 ember 1 uary 17 orus ny 2	27 29 15 7	19 43
Date well completed. Application for plugging filed. The Application for plugging approved. Plugging commenced. Plugging completed. Reason for abandonment of well or purposed. Reason for abandonment of well or purposed. Reason for abandonment of well or purposed. Reason for abandonment of well or purposed in the completed. Reason for abandonment of well or purposed plugging of this well. To purpose the corrective manager who supervised plugging of this well. C. To producing formation. Arbuckle Depth to top. 3443. Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top. Lansing. Arbuckle Small. show 3210 Arbuckle Small. show 3443. Describe in detail the manner in which the well was plugged, indicating when ntroducing it into the hold. If cement or other plugs were used, state the character feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out. Bridged with 4 sacks cement on 10, p. of. bail. Bridged with 1 sacks cement from 247° to 2. Heavy mud from 1142° to 247° Bridged with 5 sacks cement from 20° to bot.	roducing forms of last producing producing the control of the con	Nov Nov Dec Jan Feb	ember 2 ember 2 ember 1 uary 17 eruary 2	27 29 15 7	19.43
Application for plugging filed. Application for plugging approved. Plugging commenced. Plugging commenced. Plugging commenced. Plugging commenced. Plugging completed. Reason for abandonment of well or p If a producing well is abandoned, dat Was permission obtained from the C menced? Yes. Name of Conservation Agent who supervised plugging of this well. C. T Producing formation. Arbuckle. Depth to top. 3443 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation. Content. From No show. 3210 Arbuckle. Small. show. Describe in detail the manner in which the well was plugged, indicating when the content of the plugs were used, state the character feet for each plug set. Plugged with 7 sacks cement. Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail. Bridged with 7 sacks cement from 247' to 2 Heavy mud from 1142' to 247'. Bridged with 5 sacks cement from 20' to bot:	roducing forms	Nov Dec Jan Feb	ember 2 ember 1 uary 17 eruary 2	29 15 7	₁₉ 43
21 Application for plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or p If a producing well is abandoned, dat Was permission obtained from the C menced? Yes Yes Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Pormation Content From Top Lansing No show 3210 Arbuckle Small show 3443 34 Arbuckle 3443 34 Arbuckle 3443 34 Arbuckle 3443 34 Arbuc	roducing forma	Jan Feb ation Non-	uary 17 Tuary 2	15 7	
S Plugging commenced Plugging completed Reason for abandonment of well or p	roducing forma	Feb	ruary 2	f	. 4.1
Plugging completed. Reason for abandonment of well or p If a producing well is abandoned, dat Was permission obtained from the C menced? Yes Name of Conservation Agent who supervised plugging of this well. C. Teroducing formation. Arbuckle Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top Lansing No show 3210 Arbuckle Small show 3243 Arbuckle Small show 3443 Describe in detail the manner in which the well was plugged, indicating when introducing it into the hold. If cement or other plugs were used, state the character feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out Bridged with rock and 7 sacks cement from Heavy mud from 1142 to 247! Bridged with 5 sacks cement from 20 to bot	roducing forma	Feb ation Non-	ruery 2		19.43 19.44
Reason for abandonment of well or p If a producing well is abandoned, dat Was permission obtained from the C menced? Yes Name of Conservation Agent who supervised plugging of this well. C. T Producing formation. APDuckle Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top Lansing Arbuckle Describe in detail the manner in which the well was plugged, indicating when throducing it into the hold. If cement or other plugs were used, state the character of the plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with 9 sacks cement from 247° to 24 Heavy mud from 1142° to 247° Bridged with 5 sacks cement from 20° to both	roducing forms e of last produ onservation Di	ation Non-	produci	2	19 19 44
Locate well correctly on above Section Plat Locate well correctly on above Section Plat Name of Conservation Agent who supervised plugging of this well. Producing formation. Arbuckle Depth to top. 3443 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top Lansing No show 3210 Arbuckle Small show 3443 34 Describe in detail the manner in which the well was plugged, indicating when introducing it into the hold. If cement or other plugs were used, state the character feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out. Bridged with 4 sacks cement on to p of bail. Bridged with rock and 7 sacks cement from Heavy mud from 1142 to 24? Bridged with 9 sacks cement from 20 to bot.	e of last produ	·····	broarci		
If a producing well is abandoned, dat Was permission obtained from the Comerce Section Plat Locate well correctly on above Section Plat Name of Conservation Agent who supervised plugging of this well. Content Part Depth to top 3443 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top Lansing No show 3210 Arbuckle Small show 3443 34 Describe in detail the manner in which the well was plugged, indicating when the content in the hold. If cement or other plugs were used, state the character of the content for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running hottom. Bailer lost while attempting to clean out Bridged with 4 sacks cement on to p of bail. Bridged with rock and 7 sacks cement from Heavy mud from 1142; to 24?; Bridged with 5 sacks cement from 20; to bot.	e of last produ			-	
No show 3210 Top Lansing No show Small show let for each plug it into the hold. If cement or other plugs were used, state the character for each plug set. Plugged with 7 sacks cement from Bridged with 9 sacks cement from Heavy mud from 1142; to 247; Bridged with 5 sacks cement from 20; to bot: Was permission obtained from the C menced? Yes Menced?	onservation Di	LU 61 Willeren			
Name of Conservation Agent who supervised plugging of this well		ivicion or ita o			
Name of Conservation Agent who supervised plugging of this well	X7				
Producing formation. Arbuckle Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top Lansing No show 3210 Arbuckle Small show 3443 34 Describe in detail the manner in which the well was plugged, indicating when the short of the hold. If cement or other plugs were used, state the characteristic feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running hottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail. Bridged with 7 sacks cement from 142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 127' to 20' from top Capped with 5 sacks cement from 20' to bot	 Alexand 	er			
Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From Top. Lansing No show Small show Swall show Describe in detail the manner in which the well was plugged, indicating where a content of the plugs were used, state the characteristic feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out. Bridged with 4 sacks cement on top of bails. Bridged with rock and 7 sacks cement from . Heavy mud from 1142, to 247, sacks cement from .247, to 2. Heavy mud from 227, to 20, from top. Capped with 5 sacks cement from 20, to bot.					
Top Lansing No show 3210 Arbuckle Small show 3443 34 Describe in detail the manner in which the well was plugged, indicating when troducing it into the hold. If cement or other plugs were used, state the characteristic feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom. Bailer lost while attempting to clean out. Bridged with 4 sacks cement on top of bail. Bridged with rock and 7 sacks cement from Heavy mud from 1142, to 247, Bridged with 9 sacks cement from 247, to 2, Heavy mud from 227, to 20, from top Capped with 5 sacks cement from 20, to bot	D0000111111111111111111111111111111111	10001	Depth of	11 GII 	7
Top Lansing No show 3210 Arbuckle Small show 3443 34 Describe in detail the manner in which the well was plugged, indicating when the manner in the hold. If cement or other plugs were used, state the characteristic feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail Bridged with 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 20 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot			(CASING RE	CORD
Top Lansing No show 3210 Arbuckle Small show 3443 34 Describe in detail the manner in which the well was plugged, indicating where introducing it into the hold. If cement or other plugs were used, state the character feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 20' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot		g: 1			
Describe in detail the manner in which the well was plugged, indicating when the manner in the hold. If cement or other plugs were used, state the character of the feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 20' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot	То	Size	Put In	Pulled	Out
Describe in detail the manner in which the well was plugged, indicating when the manner in the hold. If cement or other plugs were used, state the character of the feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 20' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot					·
Describe in detail the manner in which the well was plugged, indicating when introducing it into the hold. If cement or other plugs were used, state the character of the for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot			·		*
Describe in detail the manner in which the well was plugged, indicating where introducing it into the hold. If cement or other plugs were used, state the character of the feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 20' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot	74 TD	-	·		
Describe in detail the manner in which the well was plugged, indicating where introducing it into the hold. If cement or other plugs were used, state the character of the feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 20' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot			-		
Describe in detail the manner in which the well was plugged, indicating where introducing it into the hold. If cement or other plugs were used, state the character of the feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot					
Describe in detail the manner in which the well was plugged, indicating where ntroducing it into the hold. If cement or other plugs were used, state the character of the for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 20' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot				••••••	
Describe in detail the manner in which the well was plugged, indicating where introducing it into the hold. If cement or other plugs were used, state the character feet for each plug set. Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bails Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot					
restricted restriction of the re	<u></u>			<u> </u>	***********
restricted restriction of the re	the mud fluid	l was placed and	d the meth	od or metho	ds used in
Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot					
Plugged with 7 sacks cement Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2' Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot					
Hole bridged at 1300 while running bottom Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot		***************************************	-2	***************************************	*******
Bailer lost while attempting to clean out Bridged with 4 sacks cement on top of bail Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot		*****	*****		
Bridged with 4 sacks cement on top of bail Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot					
Bridged with rock and 7 sacks cement from Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot	pridge.				
Heavy mud from 1142' to 247' Bridged with 9 sacks cement from 247' to 2 Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot	er from 12	261' to 12	43	. 	
Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot					
Heavy mud from 227' to 20' from top Capped with 5 sacks cement from 20' to bot		***************************************			*
	37.1				

				.141-010-4-11-11-11-1	
		***************************************	-i		

The state of the s	•				
PLUGGIMG I		***************************************	6	*****************	***************************************
FILE CASING		***************************************			
The state of the s		***************************************	****************	*	*******
1 200K 17102 109 INE 17					
(If additional description is necessary, use B				******************	
Correspondence regarding this well should be addressed to Mr. T. L.	ACK of this sheet)			
Address P. C. Box 591, Tulsa 2, Oklahoma	ACK of this sheet)			·····

(Signature)

......, COUNTY OF...

My Commission Expires July 28, 1947

described well as filed and that the same are true and correct. So help me God

Kansas

STATE OF ...

......(employee of owner) or (owner or operator) of the above-described well,

Barton

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

Notary Public.

My commission expires

Subscribed and sworn to before me this the

8 5/8"

5g" OD

8 5/8

STANOLIND OIL AND GAS COMPANY

640 Aores N R-12-W 160 4

, [Т		\sqcap					WELL	RECO)RD		
, ·	160	+	+	+	160	$\vdash \mid$		COLINT	_v Stafí	?ord	erc.	4	TWP. 21-S	DCE	12-W
<u> </u>	1,5	+	+-		1								and Gas C		·- · · - · · · · ·
	 • -	\dagger	4	╁	 	H			•				Tulsa, O		
77	+	+					21						_		<u> </u>
+	╁╌┼	+	+	┤		H	នុ						NG FINISHI		
·	160	+-	. 	1	180	┤┤	'	WELL L	OCATED .	SE_	_1/4 SW		1	330 ft. N	orth of Sou
-		3	-	-	100	\square		Line and		990		ft.	East of West	Line of Qua	arter Sectio
<u> </u>	u u	,		ٰـــٰــٰــٰــٰــٰــٰــٰــٰــٰــٰــٰــ	<u></u>			ELEVAT	ION (Rela	tive to sea	level) DER	RICK FLR.	1844	GROUND_	1841 • 2 **
, .	Loca	te W	Vell Cor	rrectl	У			CHARA	CTER OF V	VELL (Oil	, gas or dry	hole)		- ,	
									L OR GAS S	ANDS OR Z			_		
	Top I	_	vame				· ·	5210	To	 	1	Name	•	From	To
1							-		,	1					 -
2	Arbuc	ICT6					-+-	3443	3474 1	70 6			,		<u> </u>
3	<u>.</u>				-		<u>·· </u>	·	THE A COUNTY	6				<u> </u>	<u></u>
		Na	me			Fro	<u>m</u>	To	Water Level	R SANDS	Na	me	From	То	Water Leve
1									,	4					
2					-			_		6		·			
3		_								6					-
							_		CASIN	G RECORD					
Size	Wt.		Thd	s. j	м	ake		Amount Ft.	Set I In.	Amoun Ft.	t Pulled	Size	Packer Length	Record Depth Set	Make
5/8"	28	#	8	VI	U	sed	٠	242	4	(Three	ds Off	Lande	et 247	5")	
i on	14	#	144Z/	33	R-2	SS	. 2	3434	8	(Three	ds Off	Landed	at 3438	11")	
				. ,			1	•				<u> </u>		,	_
					_		1							i	
							 -								 -
	 -	-					+				 	,	 		
							+			-	 				
								<u>·</u>							
iner Rec	ord: Am	oun	<u> </u>		<u>-</u>		Kind			_ Тор			Bottom		
Size -	Amoun	t Set	_	Sack			Chen		Me	D MUDDING RECORD Method Amount		nt	Mudding	Results	
	Feet	In	·	Ceme			Gal.		Cementing				Method		See Note)
5/8**	249	9		176	-		h Cr	 ' 		burton					
3m OD	3460	0) <u> </u>	100)	AE	sh Gr	0.46	Halli	burton				- ;	
											il sour .	4	2/ 12	w	
											Book	<u> 21 CE 10</u>	0	a.	
											Pl-				
OTE:	What me	thod	was u	sed t	o pro	tect s	ands w	hen outer	strings wer	e pulled?_					
OTE W	ere botte	m h	ole plu	ugs u	sed?_			If so,	state kind, o	lepth set a	nd results ob	tained			
								·						•	
									TOOLS	USED				<u></u> _	
otary to	ols were	used	from_			0	feet			feet, and f	rom		feet to_		,
able too	ls were				3448			to_347	14	feet, and f	rom		feet to_		
ype Rig		9	4 · S	tru	otw	ral	Stee	1		<u> </u>					
	roduc								PRODUCT						
roductio	n first 24	hou	178										ent., Water_		_
roduction	n second	24	hours_			ЬЬ	ls, Gra	vity		, Emulsion		per c	ent., Water	• -	, per cen
											ch		/ > .	· <u> </u>	
I, the		med,	being	first	duly	sworn	проп		-				plete accordir	ng to the rec	ords of thi
and	use D	O	- HIY K	~10W)	-erR6	व्याद्ध (.cuti.			San	Soul	du	_tla	1 Sup	1
					ĸ:					-		Name	and Title		

FORMATION RECORD

/- Formation	Тор	Bottom	nd contents of sand, whether dry, water, oil Formation	Тор	Bottom
Surface Soil Sand Red Bed Anhydrite Shale & Shells Broken Lime Shale & Lime Broken Lime Shale & Lime Shale & Lime Shale Lime Lime Lime Lime Lime Conglomerate Lime	80 220 634 660 1515 1610 2035 2080 2180 2540 2540 2640 2725 2805 3180 3260 5422 5440 \$	20 220 634 660 1515 1610 2035 2080 2180 2540 2640 2725 2805 3180 3422 3440 3442			
Dolomite	3442	3474 TD			
		•			
				·	
)		