

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD



OR
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Hitting Building
Wichita, Kansas

NORTH R-12-W

		4	

Locate well correctly on above Section Plat

Stafford County, Sec. 4 Twp. 21S Rge. (E) 12 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 SW/4 SW/4
 Lease Owner Stanolind Oil and Gas Company
 Lease Name F. Hewitt "A" Well No. 3
 Office Address P. O. Box 591, Tulsa, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed November 27 19 43
 Application for plugging filed November 29 19 43
 Application for plugging approved December 15 19 43
 Plugging commenced January 17 19 44
 Plugging completed February 2 19 44
 Reason for abandonment of well or producing formation Non-producing

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
 Producing formation Arbuckle Depth to top 3443 Bottom 3474 Total Depth of Well 3474 Feet
 Show depth and thickness of all water, oil and gas formations.

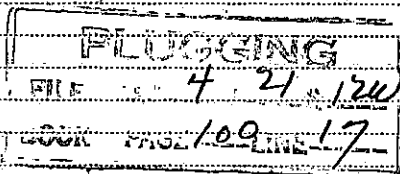
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing	No show	3210				
Arbuckle	Small show	3443	3474 TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with 7 sacks cement
 Hole bridged at 1300 while running bottom of hole plug
 Bailer lost while attempting to clean out bridge.
 Bridged with 4 sacks cement on top of bailer from 1261' to 1243'.
 Bridged with rock and 7 sacks cement from 1243' to 1142'.
 Heavy mud from 1142' to 247'
 Bridged with 9 sacks cement from 247' to 227'
 Heavy mud from 227' to 20' from top
 Capped with 5 sacks cement from 20' to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
 Address P. O. Box 591, Tulsa 2, Oklahoma

STATE OF Kansas COUNTY OF Barton, ss.
 J. M. Manning (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) J. M. Manning
 P. O. Box 8, Ellinwood, Kansas
 (Address) February 23 19 44
 R. J. Bayson Notary Public.

SUBSCRIBED AND SWORN to before me this 23 day of February 19 44
 My Commission Expires July 28, 1947

My commission expires

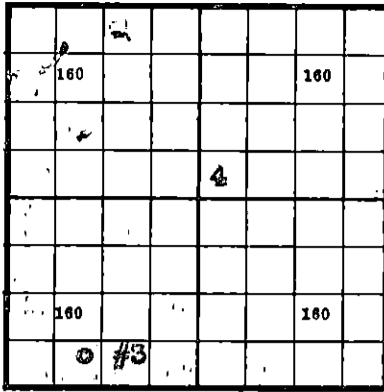


2-26-1944

STANOLIND OIL AND GAS COMPANY

640 Acres
N R-12-W

WELL RECORD



Locate Well Correctly

T
21
S

COUNTY Stafford, SEC. 4, TWP. 21-S, RGE. 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME F. Howitt "A" WELL NO. 3
 DRILLING STARTED Oct. 28, 1943, DRILLING FINISHED Nov. 26, 1943
 WELL LOCATED SE 1/4 SW 1/4 SW 1/4 330 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1844 GROUND 1841'2"
 CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3210			4	
2 Arbuckle	3443	3474 TD		5	
3				6	

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							4
2							5
3							6

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	28#	8 VT	Used	242	4	(Threads Off - Landed at 247'5")					
6 1/2" OD	14#	R-2 SS		3434	8	(Threads Off - Landed at 3438'11")					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	249	9	175	Ash Grove	Halliburton				
5 1/2" OD	3460	0	100	Ash Grove	Halliburton				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained. _____

TOOLS USED

Rotary tools were used from 0 feet to 3448 feet, and from _____ feet to _____ feet.
 Cable tools were used from 3448 feet to 3474 feet, and from _____ feet to _____ feet.

Type Rig 94" Structural Steel

PRODUCTION DATA

Non-Producing
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. S. Snyder Field Supt
 Name and Title
 Subscribed and sworn to before me this the 19 day of January, 1944
J. R. Johnson
 Notary Public.

My commission expires 7-28-47

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil	0	20			
Sand	20	220			
Red Bed	220	634			
Anhydrite	634	660			
Shale & Shells	660	1515			
Broken Lime	1515	1610			
Shale & Lime	1610	2035			
Broken Lime	2035	2080			
Shale & Lime	2080	2180			
Shale	2180	2390			
Shale & Lime	2390	2540			
Shale	2540	2640			
Lime	2640	2725			
Lime & Shale	2725	2805			
Lime	2805	3180			
Lime & Shale	3180	3260			
Lime	3260	3422			
Conglomerate	3422	3440			
Lime	3440	3442			
Dolomite	3442	3474 TD			