

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make "guilt" Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Hitting Building
Wichita, Kansas

Stafford

County. Sec. 15 Twp. 21S Rge. 13 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' South of North Line, 330' (East of West Line)

Lease Owner The Atlantic Refining Co.

Lease Name Micheaux Well No. 1

Office Address Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed 8-21 19 43

Application for plugging filed 6-8 19 51

Application for plugging approved 6-9 19 51

Plugging commenced 8-1 19 51

Plugging completed 8-18 19 51

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production July 23 19 51

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation 3601' to 3606' Depth to top 3601 Bottom 3606 Total Depth of Well 3606 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	242'	0
				7"	3601	2695.5'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3606 to 3595
 Plug 3595 to 3594
 6 sx cement 3594 to 3567
 Mud 3567 to 2704
 Mud 2704 to 242
 Bridge plug 242 to 240
 Rock 240 to 230
 20 sx cement 230 to 207
 Mud 207 to 30
 Bridge 30 to 29
 Rock 29 to 19
 10 sx cement 19 to 7

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to S. K. Myers, Box 17, Great Bend, Kansas
Address

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Stanton K. Myers*
Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of August, 19 51.

My commission expires July 29, 1955

J. B. Jones
STATE CORPORATION COMMISSION
Notary Public.

22-5133-s 9-48-10M

AUG 28 1951

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
NE 1/4 SEC 13, T 21 N, R 13 W
BOOK PAGE 27 LINE 5

WELL RECORD

THE ATLANTIC REFINING COMPANY
Tulsa, Oklahoma

S-6577
Rothgorn

15.195.12845.0000

Lease Michaux
Lease No Ks-6577
County Stafford

Block or Twp. 21S-13W

Well No. 1

Location C E/2 NE NW
Sec. 15-21S-13W

State Kansas

Elevation 1881 Feet

Drilled { Contract x
Company Tools

Contracted Depth 3600'
Completed Depth 3606'

Feet { Started 7-14-43
Feet { Completed 8-21-43
Date { Deepened
Cleaned Out

Name of Contractor Simpson & Noble, Inc.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test Water With Oil %

State Potential 106 barrels, Daily allowable 25 bls. effective 8-21-43.

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
10 3/4" SH	242'	250 sacks	7-31-43	2000 gal.					
7"	3601'	175 sacks	8-2-43	2000 gal.					
Secondhand 20# C									

FORMATION	TOP	BOTTOM
Surface hole	0	265
Shale	265	290
Red Bed	290	735
Anhydrite	735	760
Shale & Shells	760	1115
Shale & Shells, Salt	1115	1470
Lime	1470	1900
Broken Lime	1900	2038
Lime	2038	2090
Broken Lime	2090	2235
Lime	2235	2346
Shale	2346	2475
Shale & Shells	2475	2677
Shale	2677	2712
Shale & Shells	2712	2827
Shale & Lime Shells	2827	2919
Shale & Lime	2919	3000
Lime	3000	3064
Broken Lime	3064	3162
Lime	3162	3560
Shale	3560	3590
Shale & Lime	3590	3604
Lime	3604	3606
Total Depth		3606'

TOPS: Kansas City 3300'
Arbuckle 3601'

CORED: 3493' to 94', recovered 1' saturated lime
CORED: 3494' to 99', recovered 2 1/2' bleeding lime fairly tight no water

Producing Area:
3601' to 3606'

PLUGGING
WELL NO. 15 T 21S-13W
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RECEIVED
STATE CORPORATION COMMISSION
AUG 28 1951
CONVENTION DIVISION
Wichita, Kansas

WORKOVER

WELL RECORD

Rothgarn Pool

Block or Twp. 21S-13W

15. 195. 12845. 000 1

Lease Michaux
Lease No. KS-6577
County Stafford

Well No. 1
State Kansas

Location Center E/2 NE NW of
15-21S-13W

Elevation 1881 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth

Feet Date { Started Workover 2-12-49
Completed " 2-27-49
Deepened
Cleaned Out

Name of Contractor Campbell Drilling Co.

Contract Price Per Foot

Day Work Workover

Well Estimated Cost
Well Actual Cost

Method of Drilling Cable tools

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

%

Casing Record

Torpedo Record

SIZE SET PULLED
(Previously reported)

Date Company From To Feet Size of Shell Total Qts.

10-3/4" 242' 250 sax
7" 3601' 175 sax

THIS WORKOVER:
ACIDIZED W/500 GALLONS.
RE-ACIDIZED W/1250 GALLONS.

TOTAL DEPTH (previously reported) 3606 T.D.

WORKOVER STARTED 2-12-49, COMPLETED 2-27-49.

Put calseal plug in bottom of 7" casing - leaked.
Set Lane-Wells plug 3596 to 3600.
Ran Lane-Wells Survey.
Perforated w/33 holes 3594 to 3598.
Plug did not hold.
Acidized with 500 gallons.
Tested 75 gallons fluid per hour, 50% salt or acid water.
Acidized with 1250 gallons 15% acid.
Swabbed down. Drilled plug.
Ran tubing and rods. Returned to pumping.
Pumping about 25 to 30 BOPD. Unprorated.

TOTAL DEPTH - - - - - 3606 T.D.

PLUGGING GC
FILE SEC 15 T 21 R 13W
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TULSA, OKLA.