STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Byliding

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kahsas						13 (K) (W)	
NORTH						***************************************	
						Well No. 1	
i i	Office Address	100	Derby l	Building,	Wichita,	Kansas	
	Character of W	ell (completed as	Oil, Gas or	Dry Hole)	Dry	y Hole	
1 1	Date well comp	Ieted	Ser	otember 4,	*******************	19 <u>5</u> 0	
	Application for	plugging filed	Sel	ptember 2,		1950	
	Application for	plugging approve	d Del	otember 6,	***************************************	1950 1950	
	Plugging comm	enced	Sei	otember 4.		19 <u>0</u>	
	Reson for she	ndonment of wel	l or produci	ng formation	Dry H	ole	
	Reason for abandonment of well or producing formation						
i i							
	Was permission	obtained from	the Conserva	ation Division or	its agents befo	re plugging was com-	
Locate well correctly on above Section Plat	menced?		Yes	5 C+			
me of Conservation Agent who supe	rvised plugging of the	is well	<u> </u>	Stougn			
oducing formation			Botto	m 1	otal Depth of V	/ellFeet	
ow depth and thickness of all water,	oil and gas formatio	ns.					
OIL, GAS OR WATER RECORD	s				•	CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
		\		8 5/8"	2071	None	
		1			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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	o surrace v	Tru Gemen				*	
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•••							
		************************	***************************************	***************************************	SEP 0 X 193	0 7-8-195	
						1 1	
~~~~	***************************************						
Correspondence regarding this we	(If additional	description is necessar	ry, use BACK (:role11m	of this sheet)		• •	
dress 100 Derby	Building.	Wichita	Kans	as		***************************************	
OI OBS							
VANIGAG		72	DCLT CK				
	To gon					1	
EricH.	-		-				
ng arst duly sworn on oath, says: cribed well as filed and that the sai				ind matters heren	r contained and	one log of the above-	
cribed well as med and that the sai	me are wide and corr	_		~	_ ^ (12 () - 20/	
		(Signature)				- Jages	
• • •			100	Derby But	lding, W	ichita/Kans	
	D.L.			(<i>A</i>	(ddress)		
Subscribed and Sworn to before	me this/UN	day of	Septe	mner.		ži 1	
			<i>][</i>]	arjorie	Drug	shew	
commission expiresOctobe	r 27, 1952	*********	 7 ···	0		Notary Public.	
· ·			50—10M				
			1	DITICAL		~	
		•	<u> </u>	PLUGGI SEC-LS_TZ	12/2/	\	
			FILE	SEC-/-/_T≤			

BOOK PAGE 26LINE 12

WELL LOG MICHAUX #3

Petroleum, Inc., Lease Owner

Section 15, Twonship 21S, Range 13W

Garvey 011, Contractor

NE NW NW Location:

Rotary Total Depth:

County: Stafford, Kansas

Elevation: 1885 D.F.

Commenced: August 21, 1950 Completed: September 4, 1950

Casing: 2071 of 8 5/8" surface csg.

, 20	Shale & Sand	3622 Arbuckle				
70	Shale & Sand Shale	3625 Lime				
	Sandstone					
	Shale & Shells	3641 . R.T.D. D & A				
	Shale					
	Red Bed	<u>Pops</u>				
	Shale & Red Bed	The second secon				
	Red Bed	, 740 Anhydrite				
		3180 Heebner				
7020	Ded Ded & Challe	2000 Bononto				
ำวัลร	Shale & Shells	3215 Base Oread				
1830	Lime & Shale	3304 Br. Lime				
1025	Time	3304 Br. Lime				
1085	Time & Chale	3533 B.K.C.				
2680	Shala & Shalle	JUNION WAON				
2875	Shale & Shells Lime & Shele Lime & Shale Lime & Shale Shale & Shells Shale & Lime Lime	SEAO Campon				
2027	Lime	3618 Arbuckle				
2057	Shale	2010 Winderie				
	Time & Chale The The Communication	10 anom like mana Paparamad 201 mind				
3367 .	Lime & Shale D.S.T.	#1, open 45 mins. Recovered 30 mud. #2, open 30 mins. Recovered 8 mud. #3. open 30 mins. Recovered 8 mud.				
2226	Lime D.S.T.	%2, open 30 mins; necovered o' mud.				
3010	Shale D.S.T.	#4, open 30 mins. Recovered 12 mud.				
	$\mathbf{D}_{\bullet}\mathbf{S}_{\bullet}\mathbf{T}_{\bullet}$	#5, (Misrum)				
	$\mathbf{D}_{\bullet}\mathbf{S}_{\bullet}\mathbf{T}_{\bullet}$	#6, open 1 hr. Recovered 22' very				
to the first		#7, open 12 hrs. Recovered 180 sulphur				
	$\mathtt{D}_{ullet} \mathtt{S}_{ullet} \mathtt{T}_{ullet}$					
51 to 1		water.				
I her	eby certify that this is a true	and correct log of the above				
mentioned well.						

PETROLEUM. INC.

Eric H. Jáge

SEDGWICK COUNTY)

Subscribed to and sworn to before me, a Notary Public in said County and State this 7th day of September, 1950.

October 27, 1952 My commission expires: