

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6465 EXPIRATION DATE

OPERATOR Mega Petroleum Corp. API NO. 15-097-20,903-0000

ADDRESS 4849 Greenville COUNTY Kiowa

Dallas, Texas 75206 FIELD

** CONTACT PERSON Jim McCaslin PROD. FORMATION
PHONE 214-423-7857

PURCHASER LEASE McElwain

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Company, Inc. WELL LOCATION SW SW NE

CONTRACTOR ADDRESS 200 Douglas Building 2310 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from east Line of

the NE (Qtr.) SEC 8 TWP 28RGE 17W.

PLUGGING Allied Cement WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4948 PBD 4900

SPUD DATE 9/1/82 DATE COMPLETED 9-9-82

ELEV: GR 2170 DF 2175 KB 2176

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 455' 300 sx DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Jim McCaslin AFFIDAVIT

that: being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James R. McElwain (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of OCTOBER, 1982.

Kenn Gilbert (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-1-86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 28 1982 CONSERVATION DIVISION Wichita, Kansas 10-28-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 180' Sand			Heebner	4004'
180' to 2870' Shale			Lansing	4172'
2870' to 4195' Shale & Lime			Ft. Scott	4662'
4195' to 4948' Lime & Shale			Mississippian	4746'
RTD 4948'			Kinderhook	4814'
			Viola	4898'
DST 4748' - 4773'				
25-60-40-90				
Rec: 500' GCM, 310' WGCM				
IHP - 2422#, FHP-2422#,				
IFP-161#-410#, FFP-422#-				
460#, ISIP-1540#, FSIP-1540#				
LOGS: WELEX				
1) Gamma - Guard Sidewall Neutron				
2) Compensated Density Neutron				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	24	455'	Allied	300	60/40 Poz, 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
	bbbls.	MCF
	Water	%
	bbbls.	Gas-oil ratio
Disposition of gas (vented, used, on lease, or sold)		C/P/D
	Perforations	

TYPE.

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

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KCC KGS SWD/REP PLG.

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OCT 20 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH					
<p>DRILLERS LOG</p> <p>0' to 180' Sand 180' to 2870' Shale 2870' to 4195' Shale & Lime 4195' to 4948' Lime & Shale RTD 4948'</p> <p>3000-</p> <p>DST 4748' - 4773' 25-60-40-90 Rec: 500' GCM, 310' WGCM IHP - 2422#, FHP-2422#, IFP-161#-410#, FFP-422#- 460#, ISIP-1540#, FSIP-1540#</p> <p>LOGS: WELEX</p> <p>1) Gamma - Guard Sidewall Neutron 2) Compensated Density Neutron</p>										

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Surf. Casing	12 1/2"	8-5/8"	24	455'	Allied	300	60/40 Poz, 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Perforations