

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL RECEIVED FEB 28 2003 2-28-03
KCC WICHITA

Operator: License # 6926
Name: Advantage Resources, Inc.
Address: 1775 Sherman St. - Suite 1900
City/State/Zip: Denver, Colorado 80203-1912
Purchaser: _____
Operator Contact Person: David Pauly
Phone: (316) 250-2045
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Brad Ripe
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mega Petroleum Corp.
Well Name: #1. McElwain
Original Comp. Date: 9/9/82 Original Total Depth: 4948
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
P&A Other (SWD or Enhr.?) Docket No. _____

<u>01-23-03</u>	<u>01-31-03</u>	<u>2/1/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-20903-00-01
County: Kiowa County, Kansas
SW - SW - SW - NE - Sec. 8 Twp. 28 S. R. 17 East West
2475 feet from S (circle one) Line of Section
2320' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McElwain-Mega Well #: 1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2172' Kelly Bushing: 2183'
Total Depth: 4845' Plug Back Total Depth: _____
Amount of Surface Pipe existing ~~set into casing~~ at 455 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1st & 2nd 3-17-03
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 2/25/03

Subscribed and sworn to before me this 25th day of February

Notary Public: [Signature]

Date Commission Expires: November 15, 2004

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
KCC Geologist Report Received
____ UIC Distribution

Operator Name: Advantage Resources, Inc. Lease Name: McElwain-Mega Well #: 1
 Sec. 8 Twp. 28 S. R. 17 East West County: Kiowa County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Marmaton	4586'	-2404
Altamont	4624'	-2442
Pawnee	4668'	-2486
Ft Scott	4690'	-2508
Cherokee SH	4704'	-2522
Miss. (Osage)	4744'	-2562
Kinderhook SD	4806'	-2624
Total Depth	4845'	-2663

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing surface		8-5/8"		455'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)



ADVANTAGE RESOURCES

FEB 10 2003

10105 ORIGINAL COPY ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: ADVANTAGE RESOURCES 1775 SHERMAN ST #1900 DENVER, CO 80203-4316	101700	Invoice	Invoice Date	Order	Order Date
		301131	1/31/03	5744	1/31/03
	Service Description				
	Cement FEB 13 2003 22306-01				
Lease		Well			
McElwain		Mega			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Godfrey	T. Seba	Old Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C320	CEMENT GELL	LB	432	\$0.25	\$108.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	125	\$2.00	\$250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.25	\$81.25 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	135	\$1.30	\$175.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$2,277.75
Discount: \$553.14
Discount Sub Total: \$1,724.61
Tax Rate: 6.30% **Taxes:** \$108.65
 (T) Taxable Item **Total:** \$1,833.26

RECEIVED
 MAR 12 2003
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	5744
Date	1-31-03	Lease	McELWAIN MEGA	Well #	1
Customer ID		County	KIOWA	State	Ks
		Depth		Formation	
		Casing	4 1/2 D.P.	Casing Depth	1100'
		Customer Representative	MIKE GOOPREY	TD	4845
				Treater	L. SEBA
				Station	KRAT
				Shoe Joint	N/A
				Job Type	P.J.A. O.W.O

CHARGE

Advantage RES

AFE Number	PO Number
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Materials Received by *X Mike Hooper*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 SKS	6040 Pz	✓			
C-320	432 lbs	CEMENT GEL	✓			
RECEIVED						
MAR 12 2003						
KCC WICHITA						
E-107	125 SK	CEMENT SERV. CHARGE				
E-100	25 ME	UNITS /WAY MILES 25				
E-104	135 TM	TONS MILES				
R-400	1 EA	EA. P.J.A. PUMP CHARGE				
		DISCOUNTED PERM 2		1,724.61		
		+ TAXES				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer ADVANTAGE RES		1-31-03	
Lease McELWAIN MEGA		Lease No.	Well #
Field Order # S744	Station PRATT	Casing 4 1/2" O.P.	Depth 1100
Type Job P.T.A. O.W.N.O.		County KIOWA	State Ks
Formation		Legal Description 8-285-17W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
					50 125 SKI			5 Min.
Depth	Depth	From	To	Pro Pad	60% H ₂ O 40% POL 6% GEL	Max		10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Total Load
Plug Depth	Packer Depth	From	To			Gas Volume		

Customer Representative MIKE GODFREY	Station Manager D. AVERY	Treater T. SPINA
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Service Units	114	27	38	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:30					CALLED OUT ON LOC W/ TRUCK'S & SAFETY MFG
1:00				4	1 ST PLUG 1100' 50 SKI PUMP H ₂ O
			14.15		MIX & PUMP 50 SKI @ 13.3#/GAL
			11.97		BAL & DISP
				3	2 ND PLUG 480' 50 SKI PUMP H ₂ O
			14.15		MIX & PUMP 50 SKI @ 13.3#/GAL
			3.3		BAL & DISP
RECEIVED				2	3 RD PLUG 40' 10 SKI
MAR 12 2003			2.83		MIX & PUMP 10 SKI @ 13.3#/GAL
KCC WICHITA					OTCC CMT TO SURFACE ✓
			4.24		PLUG R. HOLE 15 SKI @ 13.3#/GAL
3:00					JOB COMPLETE THANKS, JOOD