

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059  
Name Robert-Gay Energy Enterprises, Inc.  
Address 1006 North Main  
City/State/Zip Hutchinson, Ks 67501

Operator Contact Person Robert L. Taylor  
Phone 316-669-8164

Contractor: License # 8059  
Name Robert-Gay Energy

Wellsite Geologist Monna Manes  
Phone 316-945-8094

PURCHASER Inland Crude Purchasing

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-10-84 7-23-84 8-29-84  
Spud Date Date Reached TD Completion Date

4797  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 434 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-097-21,048 - 0000

County Kiowa

NW/4 Sec. 13 Twp. 28 Rge. 17  East  West

4740 Ft North from Southeast Corner of Section  
2650 Ft West from Southeast Corner of Section

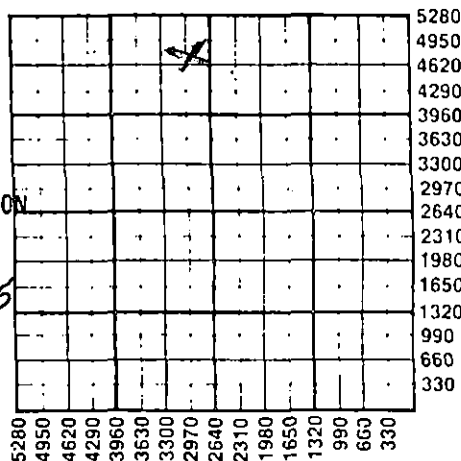
(Note: Locate well in section plat below)

Lease Name Bevan Well # 1 "RG"

Field Name HAVILAND, N.W. W.C.

Producing Formation Mississippi

Elevation: Ground 2159 KB 2167  
Section Plat Kc-KCC



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 03 1985  
1-30-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor, President  
Title President Date 12-28-84

Subscribed and sworn to before me this 24th day of December 1984.

Notary Public Cheryl A. Chance  
Date Commission Expires 6-16-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Bevan Well # 1 SEC. 13 TWP. 28 RGE. 17  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
E-Log		
Foraker	3082	(-1025)
Heebner	4024	(-1860)
Brown Lime	4194	(-2029)
Lansing	4210	(-2043)
B/KC	4612	(-2067)
Cherokee Sand	4756	(-2689)
Mississippian	4774	(-2707)
Kinderhook	4796	(-2728)
Viola	4854	(-2797)
Simpson	4990	(-2925)
T.D.	4997	(-2932)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	7 7/8	5 1/2	14 lb.	4992	60/40 Pozmix	350	2% gel
Surface		8 5/8	24 lb.	434	60/40 Pozmix	300	Common 2% gel w/3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4770 - 4801			15% MCA, 300 gal.		4770-4801	
				Ottawa frac sand bulk 20/40		4770-4801	
				Brady frac sand bulk 10/20		4770-4801	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 7/8	Set At 4821	Packer at none				
Date of First Production		Producing Method					
8/30/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		30 Bbls	enough to run engine & heater MCF	15 Bbls		36 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....