

ORIGINAL

CONFIDENTIAL

SIDE ONE

FEB 28 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21,286 - 0000

County Kiowa FROM CONFIDENTIAL  
Approx. SW NW NE Sec. 13 Twp. 28S Rge. 17 X East West

Operator: License # 6725

Name: Eric Waddell Company

Address Box 349

City/State/Zip Natoma, KS 67651

Purchaser: \_\_\_\_\_

Operator Contact Person: Eric Waddell

Phone (913) 885-4497

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Tracy L. Cooley

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

01-15-90

01-23-90

01-23-90

Spud Date

Date Reached TD

Completion Date

4140 Ft. North from Southeast Corner of Section

2570 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

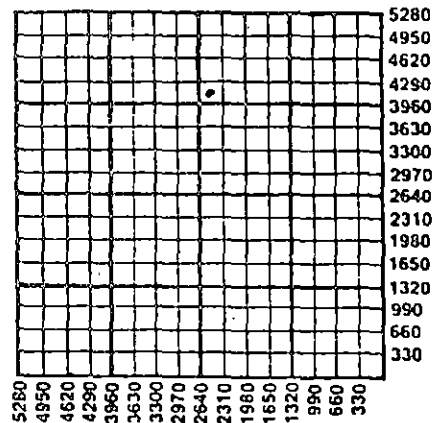
Lease Name Bevans "B" Well # 2

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 2162 KB 2174

Total Depth 4816' PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 363.17 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tracy L. Cooley

Title Geologist Date 2-22-90

Subscribed and sworn to before me this 22 day of February, 19 90.

Notary Public Reva F. Musgrove

Date Commission Expires 3-28-92

**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

**Distribution**

KCC  SMD/Rep  NGPA

KGS  Plug  Other (Specify)

STATE NOTARY PUBLIC  
REVA F. MUSGROVE  
State of Kansas  
My Appt. Exp. 3-28-92

ORIGINAL

Form ACO-1 (7-89)

P1  
X

**SIDE TWO**

Operator Name Eric Waddell Company Lease Name Bevans "B" Well # 2  
 Sec. 13 Twp. 28S Rge. 17  East County Kiowa  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <b>FOR 2 8 1991</b> <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <b>FROM CONFIDENTIAL</b> Name Top Bottom ANHYDRITE 1103 1125 HEEBNER 4038 DOUGLAS 4063 BROWN LMS 4204 LANSING LMS 4219 BKC 4627 MARMATON 4644 CHEROKEE SD 4746 MISSISSIPPI 4816
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST#1) 4679-4721, 30-45-15-15, SIP:59-29#, FP: 29-29/29-29#, REC.: 20' drilling mud.  
 DST#2) 4743-4746, SIP:1086-1246#, FP:29-29/29-29#, REC.: 804' GIP, 30' Oil cut mud, (20% oil, 80% mud)  
 DST #3) 4743-4777, 15-45-60-45, SIP:1156-1086#, FP:29-29/29-29#, REC.: 840' GIP, 30' oil cut mud, (15% oil, 85% mud).

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	363.17'	60/40 poz	200	3% cc, 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
D & A			

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

JAN 13 1990