

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7383 EXPIRATION DATE 1/ November, 1984

OPERATOR Grady Bolding Corporation API NO. 15-185-21,956-0000

ADDRESS P.O. Box 244 COUNTY Stafford Co.

Great Bend, Kansas 67530 FIELD Byron

** CONTACT PERSON Grady Bolding PROD. FORMATION Kansas City
PHONE (316) 793-6496 Indicate if new pay.

PURCHASER NIA LEASE Setser

ADDRESS KC-KCC WELL NO. 1

DRILLING CONTRACTOR Woodman & Iannitti Drilling Co. 990 Ft. from N Line and

ADDRESS 1022 Union Center Bldg. 330 Ft. from w Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 4 TWP 21 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3485 PBD _____

SPUD DATE 3-28-84 DATE COMPLETED 4-3-84

ELEV: GR 1847 DF 1849 KB 1852

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

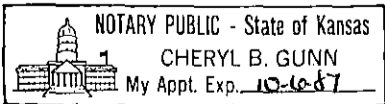
A F F I D A V I T

Grady Bolding, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Grady Bolding
(Name) Grady Bolding

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of May, 1984.



RECEIVED STATE CORPORATION COMMISSION
MAY 21 1984
Cheryl B. Gunn
(NOTARY PUBLIC)
Cheryl B. Gunn

MY COMMISSION EXPIRES: 10-6-87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Grady Bolding Corp LEASE NAME Setser SEC 4 TWP 21 RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p>				
Sand	0	170		
Sand	170	225		
Shale	225	260		
Shale Red Bed	260	642		
Anhydrite	642	665	Anhydrite	642 (+ 1210)
Shale	665	855	Base Anhydrite	665 (+ 1187)
Shale	855	1370		
Shale & Lime	1370	1825		
Shale & Lime	1825	2122		
Shale & Lime	2122	2340		
Shale & Lime	2340	2645		
Shale & Lime	2645	2913		
Lime	2913	3140	Heebner	3056 (-1204)
Lime	3140	3275	Brown Lime	3187 (-1335)
Lime	3275	3330	Lansing	3200 (-1348)
Lime	3330	3392		
Lime	3392	3440		
Lime	3440	3451		
Lime	3451	3462	Arbuckle	3442 (-1590)
Lime	3462	3485	RTD	3485 (-1633)

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8	23	260	Common	225	3% CC 2% Gel
Production	7-7/8	5 1/2"	14	3479'	60/40 Poz-mix	150	2% Gel 10% salt 3/4 of 1% D-31 500 gal. B. J. Mud Sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft.	Jet (Welex)	3359-61
TUBING RECORD			4 per ft.	Jet (Welex)	3268-70
Size	Setting depth	Packer set at	2 per ft.	Jet (Welex)	3252-54

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 Gals 15% NE Acid	3359-61
500 Gals 15% NE Acid	3268-70
1,000 Gals 15% NE Acid	3252-54

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) None	Gravity
Estimated Production-I.P. None	Gas None	Water % None
Disposition of gas (vented, used on lease or sold) None	Gas-oil ratio 3359-61 3252-54	Perforations 3268-70

Well is non-commercial. Will send in form within next ten days requesting permission to plug the well.

OPERATOR Grady Bolding Corporation LEASE NAME Setser

SEC. 4 TWP. 21 RGE. 12



FILL IN WELL LOG AS REQUIRED: WELL NO. |

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3215 - 3275 45-45-45-45 Gas to Surface in 15 minutes Recovery: 110' Gassy Drilling Mud 60' Oil Cut Mud</p> <p>IHP: 1737 IFP: 55-55 ISIP: 918 FFP: 55-55 FSIP: 777 FHP: 1726</p>				
<p>DST #2 3352-3392 45-45-45-60 Recovery: 540' Gas in Pipe 120' Oil Cut Mud 240' Very Heavy Oil Cut Mud</p> <p>IHP: 1858 IFP: 44-66 ISIP: 561 FFP: 110-121 FSIP: 506 FHP: 1836</p>				
<p>DST #3 3458-3485 30-30-30-30 Recovery: 30' Very Slightly Oil Cut Mud</p> <p>IHP: 1912 IFP: 33-33 ISIP: 712 FFP: 55-44 FSIP: 626 FHP: 1903</p>				
<p>The following logs were run (copies attached):</p> <ul style="list-style-type: none"> Welex Gamma Correlation Micro-Seismogram Cased Hole Log Welex Thermal Multigate Decay Log 				