

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil Company

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5836
Name Big Three Drilling, Inc.

Wellsite Geologist Larry Gray
Phone 316/838-7295

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/20/85 6/28/85 6/28/85
Spud Date Date Reached TD Completion Date
3540 3502'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-185-22,237.0000
County Stafford
SW SW NW Sec 4 Twp 21 Rge 12 East West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

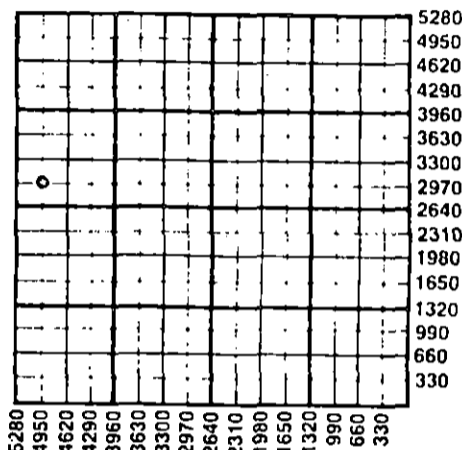
Lease Name Wise Well # 1

Field Name Chase-Silica

Producing Formation Kansas City

Elevation: Ground 1856 KB 1861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C-22,209

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farmers Water Well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg Date 8/1/85

Subscribed and sworn to before me this 1st day of August 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
STATE CORPORATION COMMISSION
AUG 2 1985

Form ACO-1 (7-84)
8-2-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 4 Twp. 21 Rge. 12 E

SIDE TWO

Operator Name Hummon Corporation Lease Name Wise Well # #1

Sec. 4 Twp. 21S Rge. 12 East West County Stafford, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 3206-3240 30/30/30/30
 WB/ 20", intermittent blow/ 10" SIP 54/54
 WB & died/ 3" FP 36/36 36/36
 Rec 25' mud w/ show HP 1746/1728
 of oil in top of tool BHT 103°

DST #2: 3240-3265 30/30/30/30
 WB & Died/ 9", SIP 27/27
 2nd Op: No Blow FP 36/27 27/27
 Rec 5' mud HP 1829/1811
 BHT 102°

DST #3: 3345-3375 30/45/30/45
 GTS/ 27" SIP 522/522
 2nd Open gauged: FP 91/109 164/183
 10" - 18,700 CFG HP 1767/1746
 20" - 12,400 CFG BHT 103°
 30" - 8,800 CFG
 Rec 400' Gsy frothy oil, 20' wtry mud

Formation Description		
Name	Top	Bottom
Anhydrite	648	+1213
B/ Anhydrite	670	+1191
Heebner	3060	-1199
Douglas	3096	-1235
Brown Lime	3190	-1329
Lansing	3206	-1345
BKC	3417	-1556
Conglomerate	3427	-1566
Arbuckle	3451	-1590
Solid Arbuckle	3477	-1616
LTD	3540	-1679

RELEASED

OCT 03 1986

FROM CONFIDENTIAL

-CONTINUED-

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	292	common	225	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3536.78	60/40Poz	125	10% salt, 2% gel, 3/4-1% D-31, w/F-10, 5# gilsomite/sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 shot/ft.	3518, 3515, 3502, 3498'			1000 gals intensified non-swelling		3479-81	
4 shots/ft.	3479 - 3481			15% acid w/3gas iron inhibitor		3479-81	
1 shot/ft.	3367, 3351, 3337			250 gals INS-15%		750 gals INS-15%; 4500 gals 15% NE	
4 shots/ft.	3365-3371; 3350-3352; 3334-3338'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8	3395.77	None					
Date of First Production		Producing Method					
July 25, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15 Bbls		MCF	20 Bbls	CFPB	32°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3334 - 3371
 Used on Lease Dually Completed
 Commingled

OPERATOR Hummon Corporation

LEASE #1 Wise

SECTION 4-21S-12W *W.S.W.N.W.*

COUNTY Stafford, Kansas

DST Info Continued:

DST #4: 3424-3453

30/30/30/30

Rec 20' Sli Oil Spkd Mud

SIP 36/45

FP 36/36 36/36

HP 1765/1746

BHT 103°

DST #5: 3455-3463

30/30/30/30

Rec 5' DM, w/ oil spots

SIP 36/36

FP 45/36 27/27

HP 1765/1746

BHT 103°

DST #6: 3464-3475

30/45/45/60

60' GIP

Rec 35' HOGCM

(50% M, 20% W, 30% oil)

SIP 954/696

FP 36/27 36/36

HP 1783/1764

BHT 103°

DST #7: 3480-3540

Mis-run - plugged tool

AUG 3 7 1985
State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

RELEASED

OCT 03 1986

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 1985

CONSERVATION DIVISION
Wichita, Kansas

