

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name American Petroleum Company, Inc.
Address 3500 North Rock Rd. #1300
City/State/Zip Wichita, KS 67226

Purchaser

Operator Contact Person Jim Barvais
Phone (316) 684-5273

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist JAMES T. BARVAIS
Phone (316) 684-5273

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

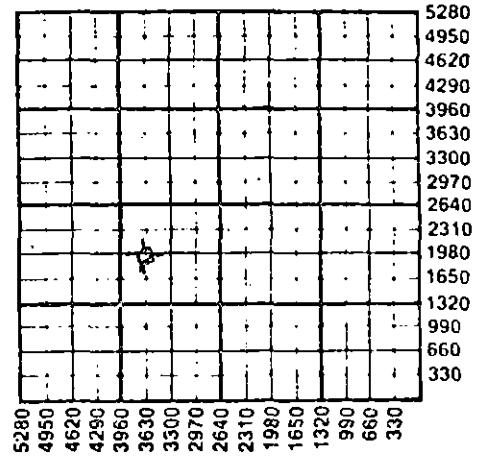
Drilling Method:
 Mud Rotary Air Rotary Cable
5/19/87 5/24/87 5-24-87
Spud Date Date Reached TD Completion Date
3485
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 271 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,436,0000
County Stafford
C. W/2 NE SW Sec. 4 Twp 21S Rge 12 East
1980 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hewitt Well # 1
Field Name
Producing Formation
Elevation: Ground 1844 KB 1849

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James T. Barvais
Title PRESIDENT Date 6-9-87

Subscribed and sworn to before me this 9TH day of JUNE 1987
Notary Public Marcia L. Alterman
Date Commission Expires 5/3/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug RECEIVED
STATE CORPORATION COMMISSION (Specify)
JUN 16 1987



W. H. 87

Sec. 4, Twp. 21, Rge. 12 East

Operator Name American Petroleum Company, Inc. Lease Name Hewitt Well # 1

Sec. 4 Twp. 21S Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (ARBUCKLE) 3414 TO 3444 (30-30-30-30)
 INITIAL HYDRO 1612
 FINAL HYDRO 1603
 INITIAL FLOW PRESSURE 14 - 14
 FINAL FLOW PRESSURE 16 - 16
 INITIAL SHUT-IN 39
 FINAL SHUT-IN 29
 RECOVERED: 30' DRILLING MUD

DST #2 (ARBUCKLE) 3405 TO 3485 (45-45-45-45)
 INITIAL HYDRO 1806
 FINAL HYDRO 1796
 INITIAL FLOW PRESSURE 19 - 31
 FINAL FLOW PRESSURE 33 - 54
 INITIAL SHUT-IN 255
 FINAL SHUT-IN 235
 RECOVERED: 140' (70' GOCM & 70' GOCM - 15% GAS 20% OIL, 15% WATER, 50% MUD)

Name	Top	Bottom
ANHYDRITE	642	664
HEEBNER	3056	(-1207)
TORONTO	3078	(-1229)
DOUGLAS	3089	(-1240)
BROWN LIME	3186	(-1237)
LKC	3202	(-1253)
BKC	3408	(-1559)
SIMPSON	3424	(-1575)
ARBUCKLE	3432	(-1583)
TD	3485	(-1636)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	271'	POZMIX 60/40	180	2% GEL & 3% OC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

