

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8960 EXPIRATION DATE Aug 84

OPERATOR Lawrence Chain API NO. 15-159-21,576-A

ADDRESS 606 HIRSCH COUNTY Rice

Ellinwood, KAN. 67526 FIELD OWWO Tobias

** CONTACT PERSON Lawrence Chain PROD. FORMATION SIMPSON

PHONE 316-564-3307

PURCHASER Peoples Natural Gas LEASE Stevenson

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE SW

DRILLING Woodman & Iannitti Drilling Co. 330 Ft. from North Line and

CONTRACTOR 1022 Union Center 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 21S RGE 9 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3406' PBD _____

SPUD DATE 9-1-83 DATE COMPLETED 12-14-83

ELEV: GR 1670 DF 1673 KB 1675

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9515.

Amount of surface pipe set and cemented 248 DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

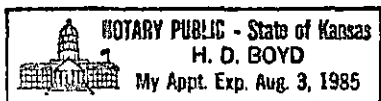
A F F I D A V I T

Lawrence Chain, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

H. D. Boyd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of December, 1983.



MY COMMISSION EXPIRES: 8-3-85

Lawrence Chain
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 19 1983
12-19-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

LEASE NAME Stevenson

SEC. 2 TWP. 21S RGE. 9 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey.				
Open Hole	0	55		
Washdown	55	2493		
Open Hole	2493	3290		
Open Hole	3290	3353		
Lime	3353	3406		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	4 1/2"	9 1/2#	3405'	60/40 Pozmix	175	Salt Sat. 10 Bbl. Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3328-32

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	FLOWING	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	110 MCF MCF	240 B/D. bbls.	CFPB

Perforations

240 bbl water per day