

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6412
Name Sid Tomlinson
Address Rt. B #423 Box 7695
City/State/Zip Twin Falls, Idaho 83301

Purchaser Clear Creek

Operator Contact Person Sid Tomlinson
Phone (208) 673-4193

Contractor: License # 5671
Name Revlin Drlg., Inc.

Wellsite Geologist Bob O'Dell
Phone 316-721-2175

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

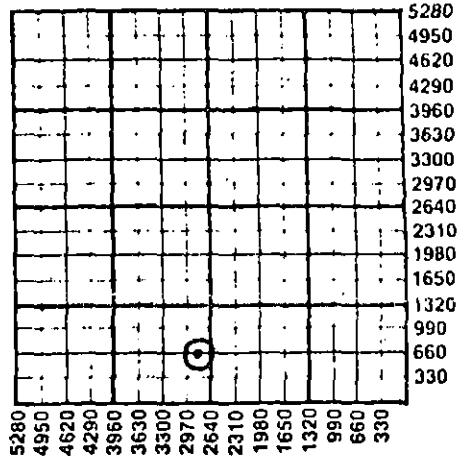
Drilling Method:
 Mud Rotary Air Rotary Cable
5-26-87 6-3-87 6-4-87
Spud Date Date Reached TD Completion Date
3716 none
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-15-185-22-440-0000
County Stafford
E/2 SE SW Sec 15 Twp 21 Rge 13 East
660 Ft North from Southeast Corner of Section
2885 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Herb Well # 2
Field Name Shaffer - Rothgarn
Producing Formation Arbuckle
Elevation: Ground 1882 KB 1887

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-232

Groundwater 660 Ft North from Southeast Corner
(Well) 2885 Ft West from Southeast Corner of
Sec 15 Twp 21 Rge East 13 West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid Tomlinson
Title OPERATOR Date 9/10/87

Subscribed and sworn to before me this 10th day of Sept 1987
Notary Public Ksela A. Gibbs
Date Commission Expires 7-24-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
SEP 21 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 15, Twp. 21 N, Rge. 13 W

9-21-1987

Operator Name Sid Tomlinson Lease Name Herb Well # 2

Sec. 15 Twp. 21 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3321-3380 30/30/30/30
 Rec. 150' gassy, oil-cut mud.
 FP NA/88 SIP NA/123

DST #2 3340-3520 30/30/30/30
 Rec. 100' GIP & 30' oil specked mud
 FP 79/79 SIP 88/79

DST #3 3649-55 30/45/30/45
 Rec. 1750' GIP, 175' muddy gas-cut oil.
 FP 59/70 SIP 700/543

DST #4 3655-3666 30/45/30/45
 Rec. 2930' GIP, 460' muddy oil
 FP 79/168 SIP 758/601

DST #5 3699-3710 30/45/30/45
 Rec. 460' salt water
 FP 77/210 SIP 936/782

Formation Description		
Name	Top	Bottom
Anhydrite	742	(+1145)
Heebner	3186	-1299
Brn. Lime	3316	-1429
Lansing	3327	-1440
Arbuckle	3646	-1759
TD	3716	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	332	50-50 Poz	225	
Production	7 7/8	5 1/2	14#	3715	60-40 Poz	150	18% salt 3/4% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	3652-58 (18 Jets)			2000 gals 15% acid		3652-68	
	3662-68 (18 Jets)						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size		Set At	Packer at				
2 7/8		3681					
Date of First Production	Producing Method						
6-24-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	-0- MCF	-0- Bbls	CFPB	36		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

