

To: 060199 11-29
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App. NE SW SW, SEC. 18, T. 21 S. R. 34 W. XE
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-055-21,256-00-00
990 feet from S section line
850 feet from W. XE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5210
Operator: Lebsack Oil Production
Name:
Address: P.O. Box 489
Hays, KS 67601

Lease Name L.R. Kester Well # 2-18
County Finney
Well Total Depth 4900 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 302

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 5 a.m. Day: 29 Month: 11 Year: 19 93

Plugging proposal received from Tony Martin

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2141-60'

1st plug at 3100' with 100 sx cement, 2nd plug at 2200' with 50 sx cement,

3rd plug at 1200' with 80 sx cement, 4th plug at 650' with 50 sx cement,

5th plug at 350' with 50 sx cement, 6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:45 a.m. Day: 29 Month: 11 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,

2nd plug at 2200' with 50 sx cement, 3rd plug at 1200' with 80 sx cement,

4th plug at 650' with 50 sx cement, 5th plug at 350' with 50 sx cement,

6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

Additional description is necessary, use BACK of this CONSERVATION DIVISION Wichita, Kansas

DATE (did not) observe this plugging.

INV. NO. 39415

Signed (TECHNICIAN)

NOV 30 1993

INVOICE

12-7-93

EFFECTIVE DATE: 11-17-93

State of Kansas

055-21,256-0002

FORM MUST BE TYPED
FORM MUST BE SIGNED

NOTICE TO DRILL District
five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED SSA7... Yes No Must be approved by the K.C.C.

Expected Spud Date 11 15 93 off. ne. sw. sw. sec 18... Twp 21 s. Rg 34... East West

OPERATOR: License # 5210 ✓
Name: LEBSACK OIL PRODUCTION
Address: P.O. Box 489
City/State/Zip: Hays, KS 67601
Contact Person: Rex Curtis
Phone: (913) 625-5444

990 feet from South / North line of Section
850 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Finney
Lease Name: L. R. KESTER Well #: 2-18
Field Name: Christabelle

CONTRACTOR: License #: 30684 ✓
Name: Abercrombie RTD, Inc.

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 850
Ground Surface Elevation: 3044 G1
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1150
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300 ✓
Length of Conductor pipe required: 0
Projected Total Depth: 5000
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
Will File well farm pond other
DWR Permit #: Will File
Will Cores Be Taken? ... yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OUVW ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OUVW: old well information as follows:
Operator:
Well Name: N/A
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, true vertical depth:
Bottom Hole Location: N/A

Exp. 5/12/94

AFFIDAVIT 300' Alt. II Req. RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following:

Pusher Jerry Martin
SPUD DATE 11-20-93 INIT. SP
LENGTH SURFACE PLANNED 300' of 8 1/2"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 202 CONDUCTOR
ANHYDRITE T- 2041 B- 2160 ELEVATION
TD 4900 FORMATION
RAN PIPE @ SX DV TOOL SX ALT II DONE N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 3100 Ft. W/ 100 SX
Anhydrite Base @ 2200 Ft. W/ 50 SX
1/2 Base Anyh. @ 1200 Ft. W/ 80 SX
1/2, 1/2 Plug @ 650 Ft. W/ 50 SX
Bottom Surface @ 350 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN DATE 11-21-93 Hauling
TYPE OF CEMENT # F.S.
STARTING TIME 10:00 (AM/PM) DATE 11-29-97
COMPLETION TIME 1:45 (AM/PM) DATE 11-29-97
CEMENT COMPANY = Allied
RECEIVED 30-93
STATE CORPORATION COMMISSION
NOV 30 1997
DIVISION OF REGISTRATION