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1-4

48 P

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 055-20,950.0000  
App. E/2  
SW NW, SEC. 18, T. 21 S, R. 34 W/E  
3300 feet from S section line  
4100 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5210  
Operator: Lebsack Oil Production, Inc.  
Name & Address: P.O. Box 489  
Hays, KS 67601

Lease Name Foster Well # 2-18  
County Finney 159.25  
Well Total Depth 4900 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 271

Abandoned Oil Well Gas Well Input Well SWD Well D&A X  
Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422  
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 4 Month: 1 Year: 19 91

Plugging proposal received from Bill McCray

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841  
Elevation 3056'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2103-19'  
1st plug at 2700' with 100 sx cement, 2nd plug at 2135' with 50 sx cement,  
3rd plug at 1270' with 80 sx cement, 4th plug at 630' with 50 sx cement,  
5th plug at 300' with 50 sx cement, 6th plug at 40' with 10 sx cement,  
7th plug to circulate rathole with 15 sx cement, 8th plug to circulate mousehole with 10  
sx cement.

Plugging Proposal Received by Case Morris  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5:45 p.m. Day: 4 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2700' with 100 sx cement,  
2nd plug at 1270' with 80 sx cement,  
3rd plug at 630' with 50 sx cement,  
4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10  
sx cement.

STATE CORPORATION COMMISSION  
JAN 8 1991  
1-6-1991  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
observe this plugging.

Signed [Signature] (TECHNICIAN)

DATE FEB 12 1991

INV. NO. 30694

FORM MUST BE TYPED  
FORM C-1 4/90

EFFECTIVE DATE: 12-2-91

15.055.20950.0000

P.L.U

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL 055-20,950

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 11 ... 29 ... 90 ...  
month day year

APP  
E/2 SW-NW ... Sec 18, Twp 21 S, Rg 34 ... X West  
3300 feet from South line of Section  
4100 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5210  
Lebsack Oil Production, Inc.  
Name: P.O. Box 489  
Address:  
City/State/Zip: Hays, KS 67601  
Contact Person: Rex Curris  
Phone: 913-625-3045

County: Finney  
Lease Name: Foster Well #: 2-18  
Field Name: Unknown  
Is this a Prorated Field? yes X no  
Target Formation(s): MISSISSIPPI  
Nearest lease or unit boundary: 3056' GL  
Ground Surface Elevation: 660 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 250'  
Depth to bottom of usable water: 1180'  
Surface Pipe by Alternate: 1 250'  
Length of Surface Pipe Planned to be set: None  
Length of Conductor pipe required: 4850'  
Projected Total Depth: Miss.  
Formation at Total Depth: Miss.  
Water Source for Drilling Operations: well X farm pond other  
DWR Permit #: will file  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: N/A

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWO: old well information as follows:  
Operator: N/A  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: N/A

Exp. 5/27/91

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Bill McCrae  
SPUD DATE 12-26-90 INIT. M.L.  
LENGTH SURFACE PLANNED 250  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 271 CONDUCTOR  
ANHYDRITE T- 2103 B- 2118 ELEVATION 3056  
TD 4900 FORMATION MISS.  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ 2700 Ft. W/ 100 SX  
Anhydrite Base @ 2435 Ft. W/ 80 SX  
1/2 Base Anyh. @ 1270 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 630 Ft. W/ 50 SX  
Bottom Surface @ 300 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 2 1/2 SX MOUSE HOLE W/ 10 SX  
WATER WELLED SX (Irr. Well Pond  
TECHNICIAN EM DATE 1-3-91 Hauling  
TYPE OF CEMENT 60/40 620 sel 1/4# flow sea  
STARTING TIME 11:00 (AM/PM) DATE 1-4-91  
COMPLETION TIME 5:45 (AM/PM) DATE 1-4-91  
CEMENT COMPANY allied