

1031288

8-12

API NUMBER 15-093-21,379-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

S/2 NW NE, SEC. 8, T. 21 S, R. 35  
4290 feet from S section line  
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Lease Name Williams K Well # 1-8

Operator: McCoy Petroleum Corporation

County Kearny 164.13

Name & Address 3017 N. Cypress

Well Total Depth 5050 feet

Wichita, KS 67226-4003

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 383

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sweetman Drilling, Inc. License Number 5658

Address 110 S. Main, Ste. 500, Wichita, KS 67202

Company to plug at: Hour: 6:30 a.m. Day: 12 Month: 8 Year: 19 94

Plugging proposal received from Eugene Saloga

(company name) Sweetman Drilling, Inc. (phone) 316-265-5561

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2020'

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 2050' with 50 sx cement, 3rd plug at 1150' with 80 sx cement,

4th plug at 425' with 50 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 1 p.m. Day: 12 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 3200' with 100 sx cement,

2nd plug at 2050' with 50 sx cement, 3rd plug at 1150' with 80 sx cement,

4th plug at 425' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED  
(XXXXX) did not observe this plugging.

DATE 9-8-94

Signed Steve [Signature] (TECHNICIAN)

INV. NO. 41152

RECEIVED CORPORATION COMMISSION  
AUG 18 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

EFFECTIVE DATE: 7-23-94  
DISTRICT #  
SEAT Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL 093-21,379

15.093.21379.0000  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 22 1994  
month day year

Spot 5/2 NW NE Sec 8 Top 21 S. Rg 35 East West

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress  
City/State/Zip: Wichita, KS 67226-4003  
Contact Person: Robert O'Dell  
Phone: (316) 636-2737

4290 feet from South/North line of Section  
1980 feet from East/West line of Section  
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License #: 5658  
Name: Sweetman Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kearny  
Lease Name: Williams "K" Well #: 1-8  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X. Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Ft. Scott  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 3170' feet MSL

If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 1100'

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: (400+)-7200  
Length of Conductor pipe required: -0-  
Projected Total Depth: 5100'

Exp. 1/18/95

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
X well ... farm pond ... other  
DNR Permit #: To be applied for

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 20-101, et. seq.

AFFIDAVIT 200' Alt. II Req. STATE CORPORATION COMMISSION RECEIVED

Pusher E. Salgado  
SPUD DATE 8-1-94 INIT. OR  
LENGTH SURFACE PLANNED  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? N SIZE HOLE  
SURFACE PIPE 8 3/8 CONDUCTOR  
ANHYDRITE T- 2020 B ELEVATION  
TD 5050 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ 3280 Ft. W/ 120 SX  
Anhydrite Base @ 2050 Ft. W/ 50 SX  
1/2 Base Anhy. @ 1150 Ft. W/ 80 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 425 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN CM DATE 8-1-94  
TYPE OF CEMENT 60/40 620/4 F.S.  
START TIME 30 (AM/PM) DATE  
COMPLETION TIME (AM/PM) DATE 8-12-94  
CEMENT Fall

RECEIVED STATE CORPORATION COMMISSION  
RECEIVED STATE CORPORATION COMMISSION  
ABG 1-1-1996  
WICHITA DIVISION  
KANSAS