

3-3

To: 1 110131  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 083-21,322.0000  
50' E of  
NE NW NW, SEC. 36, T 21 S, R 24 W/E  
4950 feet from S section line  
4240 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767  
Operator: Ritchie Exploration, Inc.  
Name &  
Address 125 North Market, Suite 1000  
Wichita, KS 67202

Lease Name V. Goebel Well # 1  
County Hodgeman 151.78  
Well Total Depth 4670 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 223

Abandoned Oil Well Gas Well Input Well SWD Well D&A x

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company License Number 6033  
Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 3 Month: 3 Year: 1989

Plugging proposal received from Rodney Farr

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1668-1710'

1st plug at 1710' with 50 sx cement, 2nd plug at 850' with 80 sx cement,

3rd plug at base of surface pipe plus 30' with 40 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None x

Operations Completed: Hour: 9:45 a.m. Day: 3 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1710' with 50 sx cement,

2nd plug at 850' with 80 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
(If additional description is necessary, use BACK of this form.) observe this plugging.

DATE 3-14-89  
INV. NO. 24092

Signed James R. Kapp  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1989 3-13-1989

CONSERVATION DIVISION  
Wichita, Kansas

15.083.21322.0000

033-21,322 \*CORRECTION

FORM MUST BE TYPED  
FORM #1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... 2/17/89 .....  
month day year

\*50' E of  
NE NW NW Sec 36 Twp 21 S, Rg 24  East  
 West

OPERATOR: License # ..... 4767 .....  
Name: ..... Ritchie Exploration, Inc. ....  
Address: ..... 125 N Market, Suite 1000 .....  
City/State/Zip: ..... Wichita, KS 67202 .....  
Contact Person: ..... Rocky Milford .....  
Phone: ..... 316/267-4375 .....

..... 49.50 ..... feet from South line of Section  
\*42.40 ..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # ..... 6033 .....  
Name: ..... Murfin Drilling Co. ....

County: ..... Hodgeman .....  
Lease Name: ..... V. Goebel ..... Well #: 1 .....  
Field Name: .....  
Is this a Prorated Field? ..... yes  no  
Target Formation(s): ..... Mississippian .....  
Nearest lease or unit boundary: 990' .....  
Ground Surface Elevation: ..... 2396 ..... feet MSL  
Domestic well within 330 feet: ..... yes  no  
Municipal well within one mile: ..... yes  no  
Depth to bottom of fresh water: ..... 200 .....  
Depth to bottom of usable water: ..... 800 .....  
Surface Pipe by Alternate: ..... 1  2  
Length of Surface Pipe Planned to be set: ..... 220 .....  
Length of Conductor pipe required: .....  
Projected Total Depth: ..... 4650' .....  
Formation at Total Depth: Mississippian .....  
Water Source for Drilling Operations:  
..... well ..... farm pond ..... other

Well Drilled For: Well Class: Type Equipment:  
 Oil ..... Inj ..... Infield  Mud Rotary  
..... Gas ..... Storage ..... Pool Ext. .... Air Rotary  
..... OAWO ..... Disposal  Wildcat ..... Cable  
..... Seismic; ..... # of Holes

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ..... yes  no  
If yes, total depth location: .....

DWR Permit #: .....  
Will Cores Be Taken?: ..... yes  no  
If yes, proposed zone:  
\*CORRECTED LOCATION was NE NW NW  
\*was 4950' 220' Net 2 Reg.

Set 220' of 8 5/8" 9 24-89

AFFIDAVIT

The undersigned hereby affirms that the well is

PUSHER Rodax Foam  
TD 4610 FORMATION Miss  
SURFACE PIPE 8 5/8 @ 223 150 SX  
1668 ELEVATION  
ANHYDRITE 1710  
STARTING TIME & DATE JAN 3-3  
COMPLETION TIME & DATE 9 45 3-3  
1st PLUG @ 1710 FT. WI 50 SX  
2nd PLUG @ 850 FT. WI 80 SX  
250  
3rd PLUG @ B-SP730 FT. WI 40 SX  
4th PLUG @ 40 FT. WI 10 SX  
RAT HOLE CIRCULATED WI 15 SX  
MOUSE HOLE CIRCULATED WI 10 SX  
WATER WELL PLUGGED WI  
CEMENT COMPANY Allied  
TECHNICIAN  
6/40 670 HJL

RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1989

CONSERVATION DIVISION  
Wichita, Kansas

|      |      |
|------|------|
| 5280 | 1320 |
| 4950 | 990  |
| 4620 | 660  |
| 4290 | 330  |
| 3960 |      |
| 3630 |      |
| 3300 |      |
| 2970 |      |
| 2640 |      |
| 2310 |      |
| 1980 |      |
| 1650 |      |
| 1320 |      |
| 990  |      |
| 660  |      |
| 330  |      |

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.