

1 110182

3-20

178 R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-083-21,377.0000

App. C W/2 SW, SEC. 35, T 21 S, R 24 W/EX

1320 feet from S section line

4770 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6016

Lease Name Goebel Well # 1

Operator: Condor Energy, Inc.

County Hodgeman 152.58

Name & Address P.O. Box 108

Well Total Depth 4695 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 786

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 10 a.m. Day: 20 Month: 3 Year: 19 92

Plugging proposal received from Jack Fox

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1709-41'
1st plug at 1770' with 50 sx cement,

2nd plug at 810' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by James R. Kann (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 1 p.m. Day: 20 Month: 3 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1770' with 50 sx cement,

2nd plug at 810' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

4-1-92 RECEIVED STATE CORPORATION COMMISSION
APR 01 1992 CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED

do not observe this plugging.

DATE 4-8-92

Signed James R. Kann (TECHNICIAN)

INV. NO. 34910

EFFECTIVE DATE

3-10-92

State of Kansas 15.083-21,377.0000

FORM MUST BE TYPED

DISTRICT#

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 03 09 92 month day year

Spot APX C W/2 SW Sec 35 Twp 21 S, Rg 24 EW WEST

Operator: License#: 6016

1320 feet from (South) / Line of Section

4770 feet from (East) / Line of Section

IS SECTION XX REGULAR IRREGULAR?

NOTE: Locate well on the Section Plat on Reverse Side)

COUNTY: HODGEMAN

LEASE NAME: GOEBEL WELL#: 1

Field Name: BINDLY

Is this a Prorated/Spaced Field? XX yes no

Target Formation(s): MISSISSIPPI

Nearest lease or unit boundary: 330 510

Ground Surface Elevation: 2420 feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 120 330

Depth to bottom of usable water: 480 725

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 750*

Length of Conductor Pipe required: NONE

Projected Total Depth: 4750

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: well XX farm pond other

DWR Permit#

Will Cores Be Taken? yes XX no

If yes, proposed zone:

Name: CONDOR ENERGY, INC.

Address: PO BOX 108

City/State/Zip: GREAT BEND KS. 67530

Contact Person: JAMES P. DAVIS

Phone: 316-792-1751

CONTRACTOR: License # 08241

Name: EMPHASIS OIL OPERATIONS

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec XX Infield XX Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWO Disposal Wildcat Cable

Seismic; # of Holes Other

Other

If OWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location

Exp. 9/5/92

AFFIDAVIT

* 750' of surface pipe required *

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Jack Four SPUD DATE 3-20-92 INIT.

LENGTH SURFACE PLANNED

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 786 CONDUCTOR ANHYDRITE T-1709 B-1741 ELEVATION

TD 4695 FORMATION M155.

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1770 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2 Plug @ Ft. W/ SX

Bottom Surface @ 810 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN DATE

TYPE OF CEMENT 60/40/670 9F

STARTING TIME 10:20 AM (PM) DATE 3-20-92

COMPLETION TIME 1:00 AM (PM) DATE 3-20-92

CEMENT COMPANY Halliburton

RECEIVED STATE OF KANSAS DIVISION OF REVENUE