

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21,501-0000

County Kearny  
SW NW Sec. 7 Twp. 21S Rge. 35W XXX<sup>E</sup>

1980' Feet from S (N) (circle one) Line of Section  
660' Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name HOULOOSE Well # 1  
Field Name Wildcat

Producing Formation \_\_\_\_\_  
Elevation: Ground 3198' KB 3203'

Total Depth 5125' PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 307.81' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D + a 6-12-96  
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation  
Location of fluids RELEASED hauled offsite.

Operator Name 31 1997

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
County 7 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County 7 Docket No. \_\_\_\_\_

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, Ks. 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Mark R. Galyon

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3-21-96 3-30-96 3-31-96  
Spud Date Date Reached TD Completion Date

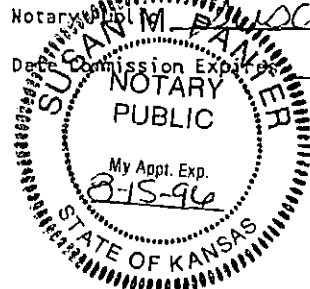
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Mark R. Galyon, Vice President Date 4/16/96

Subscribed and sworn to before me this 22nd day of April, 19 96.

Notary Public Jessica M. Parter  
Date Commission Expires 8-15-96



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

INTREDFMOS

Operator Name Abercrombie Drilling, Inc.

Lease Name HOULOOSE

Well # 1

Sec. 7 Twp. 21S Rge. 35W

East  
 West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23/24#	307.81'	60/40 pos	200 sks	2% gel, 3% CC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

15-093-21501

ORIGINAL

**HOULOOSE #1**

**DST #1 2684'-2700' (Krider)**

30-60-30-60  
1st open 1/2" blow  
2nd open 1/2" increasing to 1" blow.  
Rec: 20' mud.  
IFP 31-31 ISIP 62  
FFP 31-31 FSIP 41

**Electric Log Tops**

B Anhydrite 2262' (+941')  
Krider 2709' (+494')  
B. Krider 2727' (+476')  
Heebner 3948' (-745')  
Lansing 4012' (-809')  
Stark 4318' (-1115')  
BKC 4470' (-1267')  
Marmaton 4501' (-1298')

**DST #2 4597'-4616' (Beymer Zone)**

30-30-30-30  
Weak blow died in 26".  
Rec: 30' mud with scum oil on top of tool.  
IFP 76-65 ISIP 1161  
FFP 76-65 FSIP 1128

Beymer Zone 4597' (-1394')  
Johnson Zone 4628' (-1425')  
Morrow Shale 4878' (-1675')  
Mississippian 4950' (-1747')  
Logger's TD 5122'  
Driller's TD 5125'

**DST #3 4628'-4648' (Johnson Zone)**

30-45-30-45  
Weak blow 1st open period  
No blow.  
Rec: 30' SOCM (5% oil)  
IFP 43-21 ISIP 557#  
FFP 43-32 FSIP 229#

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED  
KANSAS CORP COMM  
1997 APR 23 A 10:54

# ALLIED CEMENTING CO., INC.

5926

CONFIDENTIAL

ORIGINAL

SERVICE POINT:

Neosho City

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>3-20-96</u>	SEC. <u>7</u>	TWP. <u>21</u>	RANGE <u>35</u>	CALLED OUT <u>3:30PM</u>	ON LOCATION <u>6:30PM</u>	JOB START <u>9:10PM</u>	JOB FINISH <u>9:30PM</u>
LEASE <u>Aliscomline</u>	WELL # <u>1</u>	LOCATION <u>Latin 18Nth-4E-25-3W</u>			COUNTY <u>Keosauqua</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Aliscomline</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Seabee</u>	CEMENT
HOLE SIZE <u>12 1/2"</u>	TD. <u>312'</u>
CASING SIZE <u>5 1/2" 24#</u>	DEPTH <u>307</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED <u>200 6040203</u>
COMMON @
POZMIX @
GEL @
CHLORIDE @
HANDLING @
MILEAGE <u>RELEASED</u> @

**EQUIPMENT**

PUMP TRUCK # <u>224</u>	CEMENTER <u>M. J.</u>	HELPER <u>M. J.</u>
BULK TRUCK # <u>109</u>	DRIVER <u>M. J.</u>	
BULK TRUCK #	DRIVER	

JUL 31 1997

FROM CONFIDENTIAL SERVICE

**REMARKS:**

Ran 307' 24" casing. Below casing with no cement with 6040203. Plug back with 182 BBI. Seal H<sub>2</sub>O. Did not cement.

Send you - Allied Cementing Co.

DEPTH OF JOB <u>307</u>
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
PLUG <u>1-25" wooden</u> @
TOTAL

CHARGE TO: Aliscomline

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

TOTAL
TAX
TOTAL CHARGE
DISCOUNT
IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Walter D. Brown

RECEIVED  
KANSAS CORP COMM  
APR 25 11:01

# ALLIED CEMENTING CO., INC.

0116

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Lockers

DATE: <u>3096</u>	SEC. <u>7</u>	TWP. <u>21S</u>	RANGE <u>35W</u>	CALLED OUT <u>8:45 A.M.</u>	ON LOCATION <u>8:00 P.M.</u>	JOB START <u>7:25 P.M.</u>	JOB FINISH <u>6:30 P.M.</u>
LEASE <u>251022</u>		WELL # <u>1</u>	LOCATION <u>Finney - Scott Co. line 16w-1/2S</u>			COUNTY <u>KEARNEY</u>	STATE <u>KS.</u>
OLD OR NEW (Circle one)							

CONTRACTOR Abercrombie RTD  
 TYPE OF JOB Set and Plug  
 HOLE SIZE 7 7/8 T.D. 5125  
 CASING SIZE 5/8 x 24 DEPTH 307  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 1 1/2 x 16 DEPTH 3010  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX. 300 MINIMUM 150  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Abercrombie Dole, Inc.  
CEMENT

AMOUNT ORDERED 305 sxs 60/40/6%G-1

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
31 1997

### EQUIPMENT

PUMP TRUCK CEMENTER ARMY D  
 # 265 HELPER Carl B  
 BULK TRUCK \_\_\_\_\_  
 # 258 DRIVER T. M. S.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

FROM CONFIDENTIAL  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

### REMARKS:

3010 w/ 100 sxs.  
2960 w/ 50 sxs  
1624 w/ 80 sxs  
340 w/ 50 sxs  
40 w/ 10 sxs  
Plug hole w/ 15 sxs.  
Cemented w/ 305 sxs 60/40/6%G-1

### SERVICE

DEPTH OF JOB 3010  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 PLUG Dry Hole @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Abercrombie  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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SIGNATURE X. M. Dole, D. Brown

FOUR MUST BE TYPED

**CONFIDENTIAL**

SIDE ONE

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21,501-0000  
County Kearny  
SW - NW Sec. 7 Twp. 21S Rge. 35W XXXW <sup>E</sup>

Operator: License # 5422

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Purchaser: \_\_\_\_\_

Operator Contact Person: Mark R. Galyon

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PSTD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3-21-96 3-30-96 3-31-96  
Spud Date Date Reached TD Completion Date

1980' Feet from S (N) (circle one) Line of Section

660' Feet from E (W) (circle one) Line of Section

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Lease Name HOULOOSE Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3198' KB 3203'

Total Depth 5125' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 307.81' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D + A 6-12-96  
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 3300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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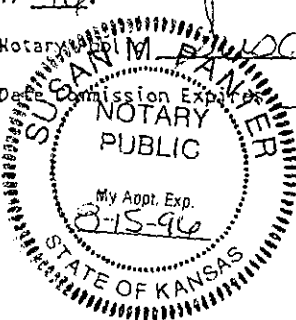
Signature [Signature]

Title Mark R. Galyon, Vice President Date 4/16/96

Subscribed and sworn to before me this 22nd day of April, 19 96.

Notary Susan M. Parter

Date 8-15-96



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)