

**COPY COPY**

15.093.21379.0000

KANSAS CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACCT WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15. U93-21,313  
093-21379  
County Kearny  
S/2 NW NE Sec. 8 Twp. 21S Rge. 35 E

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226

Purchaser: N/A

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  EKHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-30-94 8-10-94 8-12-94  
Spud Date Date Reached TD Completion Date

4290 Feet from  (circle one) Line of Section

1980 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Williams "K" Well # 1-8

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 3177' KB 3190'

Total Depth 5050 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 383 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D & A JH 3-6-95  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. 11808

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy  
Title President Date 8-16-94

Subscribed and sworn to before me this 16th day of August 19 94.

Notary Public Deborah Ann Paulus

Date Commission BEBORAH ANNE PAULUS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-8-96  
August 8, 1996

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SUD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> KGPA
		<input type="checkbox"/> Other (Specify)

15.093-21379.0000

093-21,379

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

County

Kearny

ORIGINAL

CONFIDENTIAL

S/2 NW NE Sec. 8 Twp. 21S Rge. 35

Operator: License # 5003

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 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
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feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A 84 3-6-95  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name \_\_\_\_\_

Lease Name OCT 2 6 1995 License No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

CONFIDENTIAL  
AUG 7 8  
CONFIDENTIAL

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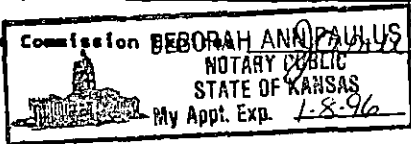
Signature \_\_\_\_\_

Title President Date 8-16-94

Subscribed and sworn to before me this 16th day of August 19 94.

Notary Public Deborah Ann Paulus

Date Commission August 8, 1996



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
SWD/Rep \_\_\_\_\_ KCPA  
Plug \_\_\_\_\_ Other (Specify) \_\_\_\_\_

RECEIVED COMMISSION  
STATE CORPORATION COMMISSION  
KCS

8-22-94 AUG 22 1994

CONSERVATION DIVISION  
WICHITA, KANSAS Form ACD-1 (7-91)

Operator Name McCoy Petroleum Corporation

Lease Name Williams "K" Well # 1-8

Sec. 8 Twp. 21S Rge. 35

East  
 West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

List All E.Logs Run: **MICRO  
DUAL INDUCTION  
See Attached  
DUAL-SPACED NEUTRON  
LONG-SPACED SONIC**

See Attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	383'	Prem +	300	2%gel.6# Gil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or In]. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

**PLUGGED AND ABANDON**

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003  
316-636-2737

ORIGINAL  
CONFIDENTIAL

John Roger McCoy  
President  
Kevin McCoy  
Vice-President  
Harvey H. McCoy  
Vice-President  
Keith McCoy  
Treasurer

McCoy Petroleum Corporation  
#1-8 Williams "K"  
S/2 NW NE Section 8-21S-35W  
Kearny County, Kansas

API #15-093-21379

Page 2 ACO-1

**ELECTRIC LOG TOPS**

Krider	2706 (+ 484)
Winfield	2751 (+ 439)
Heebner	3947 (- 757)
Lansing	4005 (- 815)
Stark Shale	4322 (-1132)
Marmaton "A"	4490 (-1300)
Marmaton "B"	4500 (-1310)
Pawnee porosity	4590 (-1400)
Fort Scott	4614 (-1424)
Cherokee	4630 (-1440)
Morrow Shale	4847 (-1657)
Mississippian	4930 (-1740)

RELEASED  
OCT 26 1995  
FROM CONFIDENTIAL

AUG 1 8  
CONFIDENTIAL

**DST #1 4500-4517' (Marmaton "B")**  
Open 30", S.I. 30", Open 30", S.I. 30"  
Weak blow, died in 29" on 1st open period.  
No blow on 2nd open period.  
Recovered 20' of mud.  
FP 42-31# 42-42#  
ISIP 564# (false?) FSIP 42#

**DST #2 4459-4549' (Marmaton)**  
Open 30", S.I. 30", Open 30", S.I. 30"  
Weak blow throughout 1st open period.  
Weak blow, died in 10" on 2nd open period.  
Recovered 25' of slightly oil cut mud. (15% oil, 85% mud)  
FP 31-31# 42-42#  
ISIP 533# FSIP 191#

**DST #3 4566-4599' (Pawnee)**  
Open 30", S.I. 60", Open 90", S.I. 120"  
Weak blow, increased to 2" blow on 1st open period.  
Weak blow, increased to 3" blow on 2nd open period.  
Recovered 70' of very slightly oil cut mud, (1% oil, 99% mud)  
210' of oil spotted muddy water. (40% mud, 60% water) 51,000 ppm cl.  
FP 38-38# 74-89#  
ISIP 1025# FSIP 1014#

**DST #4 4611-4628' (Fort Scott)**  
Open 30", S.I. 60", Open 30", S.I. 60"  
Weak blow throughout 1st open period.  
No blow on 2nd open period.  
Recovered 15' of very slightly oil and water cut mud. (1% oil, 89% mud, 10% wtr.)  
FP 21-21# 31-31#  
ISIP 53# FSIP 42#

RECEIVED  
STATE CORPORATION COMMISSION

AUG 22 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

# MUD-GO INC.

COMPANY McCoy Petroleum County/State Kearney, KS

WELL #8-1 Williams K LOCATION c S/2 NW NE

CONTRACTOR Sweetman #1 SEC 8 TWP 21S RNG 35W

STOCKPOINT Garden DATE 7-30-94 MUD-CO ENGINEER Ried Atkins

PUMP 5 1/2 x 15 x 70 SPM

\_\_\_ GPM \_\_\_ BPM

4 1/2 "D.P. \_\_\_ FT/MIN R.A.

6 1/4 "COLLAR \_\_\_ FT/MIN R.A.

CASING PROGRAM: 8 5/8 inch at 383 ft.

\_\_\_ inch at \_\_\_ ft.

\_\_\_ inch at \_\_\_ ft.

Total Depth \_\_\_ ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec/ 10 min	pH	FILTRATION			FILTRATE ANALYSIS			SAND %	RETORT			L.C.M. #/bbl	Pump Pressure PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ °F	PV @ °F	Yp			10 sec/ 10 min	Strip Meter	ml API	Cl ppm	Ca ppm	Solids %		Oil %	Water %					
7-31	390'																		335.89	Drlg Cement	
8-2	3124	91	33			7.0	n/c	2		19,000	Hvy		4.6	95.4	2			3581.00	Drlg.		
8-3	3675	90	34			7.5	n/c	2		1280			4.1	95.9	2			5165.00	Drlg.		
8-4	4344	9.0	42	8	16	10.22	10.0	10.4		5,000	60	tr	4.6	95.4	0			7269.	Bit Trip		
8-5	4517	9.0	45	7	15	9.20	10.0	12.0	1	5,000	80	tr	4.5	95.5				7649.	DST #1		
8-6	4599	8.9	47	12	17	8.19	10.0	10.4	1	7,000	40	tr	4.0	96.0	0			8343.	DST #3		
8-7	4635	8.9	48	13	19	10.21	10.0	9.6	1	7,500	40	tr	3.8	96.6	0			8792.	Drlg.		
8-8	4774	9.0	56	14	20	8.24	10.5	11.2	1	6,500	20	tr	4.7	95.3				9283	work on motor		
8-9	5010	8.9	52	13	19	10.19	9.5	8.0	1	6,000	40	tr	4.0	96.0	0			10,216	Drlg.		
8-10	5040																	10,216	Log OK Plugged well- Final		

CONFIDENTIAL

CONFIDENTIAL

AUG 1 8

MLL

FROM CONFIDENTIAL

OCT 2 6 1995

RELEASED

ORIGINAL

Reserve Pit 1200 bbls  
 CH 11,000 CA 560  
 Err  
 100CL 80CA

CONSERVATION DIVISION  
WICHITA, KANSAS

RECEIVED  
STATE OPERATIONS COMMISSION  
AUG 9 9 1994

**MUD-GO INC.**  
 Wichita, Ks. 67202  
 316 264-2814

DRILLING MUD RECORD

MATERIAL	AMOUNT	COST \$	MATERIAL	AMOUNT	COST \$	MATERIAL	AMOUNT	COST \$
Clst Hulle	122	1013.60						
Caustic	23	907.35						
Cello Flake	61	1406.64						
Desco	13	915.00						
Drizpac	7	2023.98						
Lipit	5	37.80						
Premium Gsf	688	3952.00						
Soda Ash	21	556.29						
						Total Mud Cost		10,932.68
						Drayage		1269.50
						Sales Tax		
						TOTAL COST		12,591.08



INVOICE

CONFIDENTIAL

INVOICE NO. DATE

435151 07/31/1994

WELL/LEASE NO./PROJECT/ WELL/PROJECT LOCATION STATE OWNER

WILLIAMS 1-8 KEARNY KS SAME

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

LIBERAL SWEETMAN DRILLING CEMENT SURFACE CASING 07/31/1994

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

554550 EUGENE SALOGA COMPANY TRUCK 74129

ORIGINAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO. DESCRIPTION QUANTITY UNIT UNIT PRICE AMOUNT

Table with 5 columns: REFERENCE NO., DESCRIPTION, QUANTITY, UNIT, UNIT PRICE, AMOUNT. Contains line items for cementing, casing, and materials.

INVOICE SUBTOTAL

8,390.40

DISCOUNT-(BID)

2,250.10

INVOICE BID AMOUNT

6,140.30

\*-KANSAS STATE SALES TAX

257.98

\*-SEWARD COUNTY SALES TAX

52.66

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$6,450.94

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.