

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 083-21,377-0000

Operator: License # 6016
Name: Condor Energy, Inc.
Address P. O. Box 108
City/State/Zip Great Bend, KS 67530

Purchaser: _____
Operator Contact Person: James P. Davis

Phone (316) -792-1751

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Jim Musgrove

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/20/92 3/27/92
Spud Date Date Reached TD Completion Date

County Hodgeman
Approx. W/2 SW Sec. 35 Twp. 21S Rge. 24 E W

1320 Feet from N (circle one) Line of Section
4770 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Goebel Well # 1

Field Name Bindley

Producing Formation _____

Elevation: Ground 2427' KB 2432'

Total Depth 4695' PBTD _____

Amount of Surface Pipe Set and Cemented at 786' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management ^{ALT I} D&A 9/17/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Deswating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James P. Davis

Title President Date 7-17-92

Subscribed and sworn to before me this 20th day of July, 1992.

Notary Public Shirley V. Maier

Date Commission Expires 2-1-94

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Condor Energy, Inc. Lease Name Goebel Well # 1

Sec. 35 Twp. 21S Rge. 24 East

County Hodgeman

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1706	+ 726
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3974	-1542
List All E.Logs Run:		Lansing	4025	-1593
		BKC	4406	-1974
		Cherokee	4581	-2149
		Mississippi	4665	-2233

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24#	786	40/60 poz	320	3% Cl.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In] Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
STATE CORPORATION COMMISSION
JUL 22 1962
CONSERVATION DIVISION
Wellbore Protection Interval

ORIGINAL

HALLIBURTON SERVICES

15.093.21377.0000

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICENO.	DATE
194870	03/27/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ORDER 1 <i>Goebel</i>	HODGEMAN	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ISS CITY	EMPHASIS	PLUG TO ABANDON	03/27/1992

OCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
182139	JACK D. FOX			COMPANY TRUCK	31864

CONDOR ENERGY INC
 BOX 108
 GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	32	MI	2.60	83.20
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	75	SK	6.06	454.50
506-105	POZMIX A	50	SK	3.40	170.00
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	SK	14.75	59.00
500-207	BULK SERVICE CHARGE	133	CFT	1.15	152.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	181.6	TMI	.80	145.28
	INVOICE SUBTOTAL				1,524.93
	DISCOUNT-(BID)				304.98-
	INVOICE BID AMOUNT				1,219.95

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 22 1992
 CONSERVATION DIVISION
 Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

Goebel

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Condor Energy
Box 108
Great Bend, KS 67530

INVOICE NO. 61460
PURCHASE ORDER NO. _____
LEASE NAME Goebel #1
DATE March 21, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 192 sks @\$5.25	\$1,008.00	
Pozmix 128 sks @\$2.25	288.00	
Chloride 10 sks @\$21.00	<u>210.00</u>	\$1,506.00

Handling 320 sks @\$1.00	320.00	
Mileage (20) @\$.04¢ per sk per mi	256.00	
Surface	380.00	
Mi @\$1.00 pmp trk chg	20.00	
487' @\$.39¢ over 300'	189.93	
1 plug	<u>63.00</u>	1,228.93

POSTED
APR 13 1992
DATE

Total

\$2,734.93

ORIGINAL

60066
1200222
374001
Cement circulated

Thank you!

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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CONSERVATION DIVISION
Wichita, Kansas