

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9629
name Griffin Resources, Inc.
address 100 S. Main, Suite 200
Wichita, KS 67202
City/State/Zip

Operator Contact Person Van F. Griffin
Phone 316.262-1641

Contractor: license # 5657
name Slawson Drilling Co., Inc.

Wellsite Geologist Jerry Knobel
Phone 316.686-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-27-84 9-4-84 9-6-84 Plugged
Spud Date Date Reached TD Completion Date

4720' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 15 jts @ 639 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 083-21,159-0000

County Hodgeman

C. SE SW Sec 36 Twp 21 Rge 24 West

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

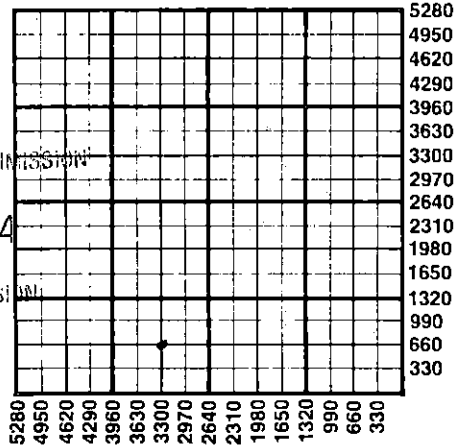
Lease Name Goebel Well# 1

Field Name G.H.G.

Producing Formation

Elevation: Ground 2416 KB 2422

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 09 1984
CONSERVATION DIVISION
Wichita, Kansas
10-9-84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from Paul Bradshaw, Jetmore
(purchased from city, R.W.D.#) KS

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

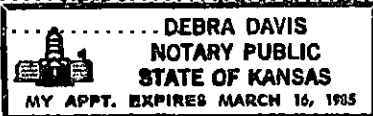
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Van F. Griffin
Title President Date 10-3-84

Subscribed and sworn to before me this 3rd day of October 19 84

Notary Public
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 36 Twp 21 Rge 24 West

Operator Name Griffin Resources, Inc. Lease Name Goebel Well# 1 SEC 36 TWP 21 RGE 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

	Name	Top	Bottom
DST #1 4660-4674' (Miss.) 30-45-60-90; rec. 810' drlg. mud, SSO; IF 334-415#, IS 1374#, FF 438-438#, FSI 1340#, IH 2373#, FH 2351#.	Anhydrite	1698	
	Heebner	3964	
	Lansing	4014	4380
DST #2 4584-4685'; 30-45-60-90; rec. 80' drlg. mud, SSO. IF 88-88#, IS 1340#, FF 88-99#, FSI 1340#, IH 2396#, FH 2373#.	Stark Shale	4282	
	Ft. Scott	4553	
	Mississippi	4654	
DST #3 4620-4710' - misrun.	Miss. Dolomite	4662	
DST #4 4556-4720'; 30-30-45-60; strong blow, rec. 1400' MSW; IF 196-426#, IS 1295#, FF 495-735#, FS 1340#, LTD IH 2396#, FH 2373#.	RTD	4720	
	LTD	4721	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	1 1/2"	8-5/8"	24#	639'	60/40 poz Common	200 100	2%gel; 3% CC 2%gel; 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: <input type="checkbox"/> vented	<input type="checkbox"/> open hole	<input type="checkbox"/> perforation	PRODUCTION INTERVAL
<input type="checkbox"/> sold	<input type="checkbox"/> other (specify)		
<input type="checkbox"/> used on lease	<input type="checkbox"/> Dually Completed.		
	<input type="checkbox"/> Commingled		

