

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430 name ENERGY THREE, INC. address P.O. Box 1505 City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON Phone AC316-792-5968

Contractor: license # 5836 name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS Phone AC316-264-7433

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [X] Dry [] Other (Core, Water Supply etc.)

if OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 8-26-85 8-8-85 8-25-85 Spud Date Date Reached TD Completion Date

Total Depth 4730' PBTD

Amount of Surface Pipe Set and Cemented at 551' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 083-21,205-0000 County HODGEMAN CENT. SW SE Sec 36 Twp 21S Rge 24

660 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

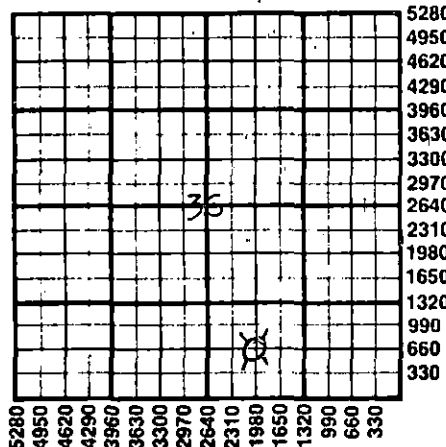
Lease Name GOEBEL Well# 1

Field Name

Producing Formation

Elevation: Ground 2416' KB 2421'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: [] Groundwater [X] Surface Water 1980 Ft North From Southeast Corner and 330 Ft West From Southeast Corner (Stream, Pond etc.)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon Title EXECUTIVE VICE-PRESIDENT Date 11-4-85

Subscribed and sworn to before me this 4th day of NOVEMBER 19 85

Notary Public Howard D. Ewert Date Commission Expires DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY Form with checkboxes for Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, and Distribution options (KCC, KGS, SWD/Rep, Plug, NGPA, Other).

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) NOV 5 1985 11-5-85 CONSERVATION DIVISION

Sec. 26 Twp. 21 S. Rge. 24 E. Section 36

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

D.S.T. # 1: FROM 4661' TO 4675'
TIMES = 30 - 30 - 30 - 30
RECOVERED 5' MUD W/ SCUM OF OIL
INITIAL FLOW PRESSURE = 28 - 28
FINAL FLOW PRESSURE = 36 - 36
INITIAL SHUTIN PRESS. = 710#
FINAL SHUTIN PRESS. = 492#

D.S.T. # 2: FROM 4661' TO 4687'
TIMES = 45 - 60 - 60 - 60
RECOVERED 135' MUD.
INITIAL FLOW PRESSURE = 50 - 65
FINAL FLOW PRESSURE = 79 - 79
INITIAL SHUTIN PRESS. = 1109#
FINAL SHUTIN PRESS. = 921#

Table with 3 columns: Name, Top, Bottom. Rows include HEEBNER, LANS.-KC, BASE OF KC, PAWNEE, FORT SCOTT, CHEROKEE SHALE, MISSISSIPPI, MISS. WARSAW, LOG T.D.

Form sections: CASING RECORD (Purpose of string, size hole drilled, etc.), PERFORATION RECORD (shots per foot, specify footage), TUBING RECORD (size, set at, packer at), and production data (Date of First Production, Producing method, Estimated Production Per 24 Hours).

METHOD OF COMPLETION: [] open hole, [] perforation, [] other (specify)
PRODUCTION INTERVAL:
Disposition of gas: [] vented, [] sold, [] used on lease
[] Dually Completed, [] Commingled