

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5916
Name Conoco Inc.
Address 3817 N.W. Expressway
City/State/Zip Oklahoma City, OK 73112

Purchaser

Operator Contact Person Glen Hughes
Phone (316) 793-7871

Contractor: License # 5657
Name Slawson Drilling Co.
Wichita, KS 67202

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil Gas Dry
SWD Inj Other (Core, Water Supply etc)
Temp Abd Delayed Comp

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
2-17-74 4-3-74 8-18-88
Spud Date Date Reached TD Completion Date
4730' 4691'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 573 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 1714 feet depth to 0 w/ 340 SX cmt
Cement Company Name Halliburton
Invoice # 2-13-78

API NO. 15-083-20357.0001
County Hodgeman
C NE NW 33 21S 24 East
Sec Twp Rge X West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

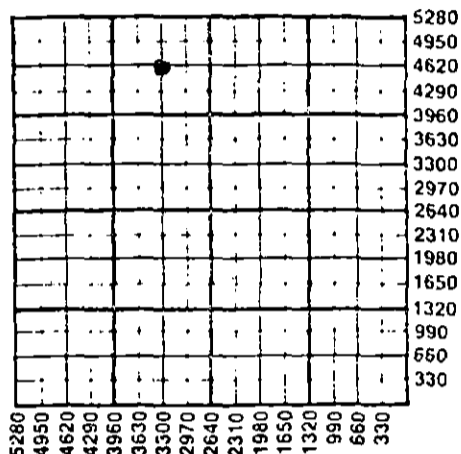
Lease Name Schauvliege Well # 2

Field Name Bindley

Producing Formation Mississippi

Elevation: Ground 2448' KB 2453'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-23911 X Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chris J. Dodson
Title Supervisor-Regulatory Affairs Date 11-2-88

Subscribed and sworn to before me this 28th day of November 1988
Notary Public Janice Garlett

Date Commission Expires April 29, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

Form ACO-1 (5-86)

FEB 5 1989

CONSERVATION DIVISION
Wichita, Kansas

2-8-89

Sec. 33 Twp. 21 Rge. 24

Conoco Inc.

Schauvliege

2

Operator Name Lease Name Well #

Sec. 33 Twp. 2S Rge. 24 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See Attached

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0	100
Shale & Shells	100	1130
Sand	1130	1375
Shale-Red Bed	1375	1660
Shale & Shells	1660	2686
Lime & Shale	2686	4235
Lime	4235	4503
Lime & Shale	4503	4580
Lime	4580	4730
TD		4730
PBTD		4692

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	573	Class H	375	2% GEL 3% CACL
Production	7 7/8"	5 1/2"	14#	4727	Lite Water	300	DV @ 1713 340 SX

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4656-70'	750 gals. 15% HCl	

TUBING RECORD Size 2 3/8 Set At Packer at 4617' Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

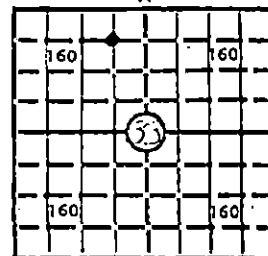
KANSAS DRILLERS LOG

S. 33 T. 21S R. 24 ⁵/_W

Loc. 660 FNL 1980 FWL

County Hodgeman

640 Acres
N



Locate well correctly

Elev.: Gr. 2448'

DF _____ KB 2453'

API No. 15 — 083 — 20,357-0000
County Number

Operator

Oasis Petroleum, Inc., %Continental Oil Company

Address 3535 NW 58th Street Oklahoma City, Oklahoma

Well No.

Lease Name

#2 Schauvliege

Footage Location

660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor

Slawson Drilling Co.

Geologist

Charles O. Tucker

Spud Date

2-17-74

Total Depth

4730'

P.B.T.D.

4692'

Date Completed

4-3-74

Oil Purchaser

Koch Oil Co.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	566'	Class H	375	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	14	4727'	Litewate	150	None
					Class H	150	10% salt, 3/4% CFB
				DV tool at 1714'	Litewate	340	None

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4656-70'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4675'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

2000 gals. 10% M.O.D. acid

Depth interval treated

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STATE CORPORATION COMMISSION
4656-70'

FEB 3 1980

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita Kansas

Date of first production

4-3-74

Producing method (flowing, pumping, gas lift, etc.)

Pumping

RATE OF PRODUCTION PER 24 HOURS

Oil

14

Gas

Water

130

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

4656-70' Mississippi

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Oasis Petroleum, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name Schauvliege	Oil
S 33 T 21S R 24 xR W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	100	Anhydrite	1700
Shale & Shells	100	1130	Heebner	3966
Sand	1130	1375	Lansing	4016
Shale-Red Bed	1375	1660	Base LKC	4394
Shale & Shells	1660	2686	Conglomerate	4622
Lime & Shale	2686	4235		
Lime	4235	4503		
Lime & Shale	4503	4580		
Lime	4580	4730		
	T.D.	4730		
	P.B.D.	4692		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Engineer
	Title
	April 3, 1974
	Date

DRILLERS LOG

COMPANY: Continental Oil Company
3535 Northwest 58th Street
Oklahoma City, Oklahoma 73112

Lease Name: Schauvliege No. 2
660' FNL & 1980' FWL, Sec. 33-21-24W
Hodgeman County, Kansas

Contractor: Slawson Drilling Company, Inc.
408 One Twenty Building
Wichita, Kansas 67202

Total Depth: 4730'

Commenced: 3-1-74

Completed: 3-10-74

Casing: 573' of 8-5/8"

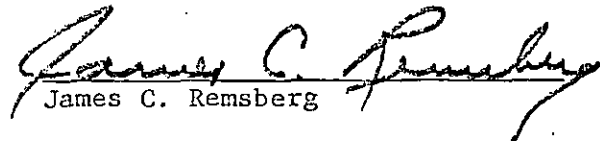
Oil String: 5½" casing set @ 4727', cemented with 150 sx Howcolite, 150 sx common & 340 sx Howcolite. Plug dn 9:00 p.m. 3/9/74

0 to 100'	Sand
100 to 1130'	Shale and shells
1130' to 1375'	Sand
1375' to 1660'	Shale - Red Bed
1660 to 1735'	Shale & shells
1735'	Anhydrite
1735-2060'	Shale & shells
2060-2483'	Shale & shells
2483-2686'	Shale - Lime Stks.
2686-4235'	Lime & Shale
4235 - 4503'	Lime
4503'4580'	Lime & Shale
4580-4730	Lime
4730	RTD & Miss

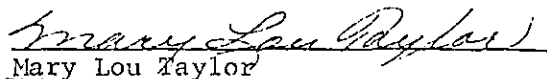
STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the Schauvliege No. 2 well


James C. Remsberg

Subscribed and sworn to me on March 18, 1974


Mary Lou Taylor

My Commission expires January 17, 1978

RECEIVED
STATE CORPORATION COMMISSION

FEB 3 1989

2-8-89

CONSERVATION DIVISION
Wichita, Kansas

