

E23.911

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API No. 15- 083-20784-0001

County Hodgeman

C NE Sec. 33 Twp. 21S Rge. 24  East West

3962 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Bindley Unit Well # 105

Field Name Bindley

Producing Formation Mississippi

Elevation: Ground 2417 KB 2422

Operator: License # 5916

Name: Conoco Inc.

Address: 3817 N.W. Expressway

City/State/Zip: Oklahoma City, OK 73112

Purchaser: \_\_\_\_\_

Operator Contact Person:  
Phone: (316) 793-7871 G. Hughes

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 11/15/80

Name of Original Operator Conoco Inc.

Original Well Name Oasis-Bindley No. 5

Date of Recompletion:  
8/28/89 9/7/89 11-1-1989

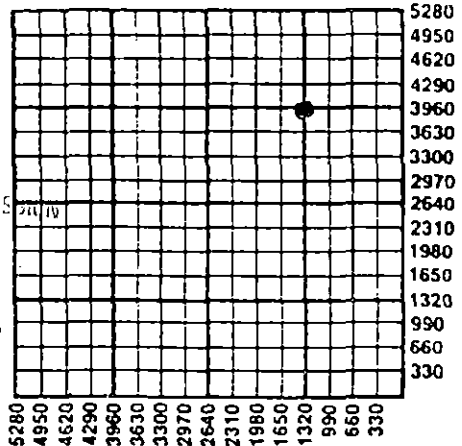
Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)  
Docket No. E-23911



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 19 1989  
CONSERVATION DIVISION  
Wichita, Kansas  
12-1-1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chin J. Dodr Title Supervisor-Regulatory Affairs Date \_\_\_\_\_

Subscribed and sworn to before me this 29 day of November 19 89

Notary Public Candy M. Driscoll Date Commission Expires 7/22/92

ORIGINAL

P1

SIDE TWO

Operator Name Conoco Inc. Lease Name Bindley Unit Well # 105  
 Sec. 33 Twp. 21S Rge. 24  East  West  
 County Hodgeman

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Heeber Shale	3922'	
Lansing	3972	
Stark Shale	4238	
Base Kansas City	4353	
Pawnee	4460	
Cherokee	4526	
Mississippi	4616	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2	4616	4646'	2000 Gals 15% HCl

PBTD 4665 Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 3/8" Set At 4537 Packer At 4537 Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ N

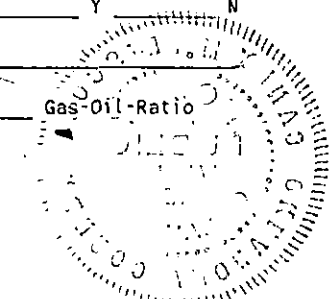
Date of Resumed Production, Disposal or Injection 9/8/89

Estimated Production Per 24 Hours Oil 0 Bbls. Water 500 Bbls. Gas-Oil-Ratio \_\_\_\_\_

Gas 0 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)



11/10/89