

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06016
Name CONDOR ENERGY, INC.
Address P. O. BOX 108
City/State/Zip GREAT BEND, KANSAS 67530

Purchaser KOCH OIL CO.

Operator Contact Person R. E. DAVIS
Phone 316/ 792-1751

Contractor: License # 06016
Name CONDOR ENERGY, INC.

Wellsite Geologist DICK GRANT
Phone Unknown

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator OASIS PETROLEUM, INC.
Well Name EVERTON NO. 1
Comp. Date 2-8-73 Old Total Depth 4752

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable

Spud Date 11-29-72
Date Reached TD Unknown
Completion Date 2-8-73

Total Depth 4725
PBTD 1728
for SWD 4-28-87
607

Amount of Surface Pipe Set and Cemented at 607 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1728 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-083-20,272-0001
County HODGEMAN
C SW SE 34 21S 24W East
Sec. Twp. Rge. X West

660
1980
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

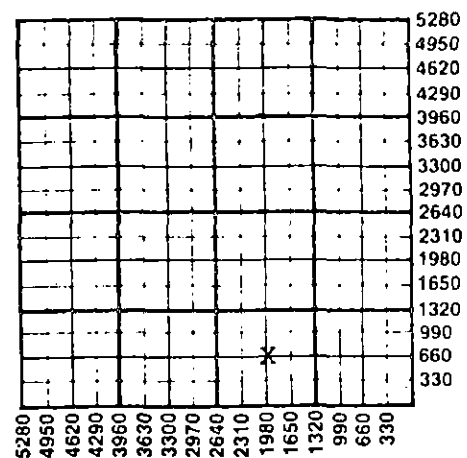
Lease Name EVERTON Well # 1

Field Name BINDLEY

Producing Formation MISSISSIPPI

Elevation: Ground 2445 2450 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert E. Davis

Title Pres. Date 5-12-87

Subscribed and sworn to before me this 12 day of May 1987.

Notary Public H. D. Boyd
Date Commission Expires My Appt. Exp. Aug. 3, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/RECEIVED NCPA
KGS STATE CORPORATION COMMISSION
(Specify)
MAY 13 1987
CONSERVATION DIVISION
Form ACO-1 (5-86) KAS

5-13-87

Sec. 34 Twp. 21 Rge. 24W

Operator Name CONDOR ENERGY, INC. Lease Name EVERTON Well # 1

Sec. 34 Twp. 21 S Rge. 24 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

OASIS PETROLEUM, INC. #1 EVERTON 34-21-24W
 800 SUTTON PL., WICHITA, KS. C SW SE
 CONTR GABBERT-JONES CTY HODGEMAN
 GEOL DICK GRANT FIELD BINDLEY
 E 2450 KB 41/29/72 ^{CARD} ISSUED 2/8/73 IP P 75 BOPD NW
 MISS 4668-78
 API 15-083-20,272

+	+	+
+	+	+
+	+	+

LOG	TOPS	DEPTH	DATUM	
ANHY		1714	+ 736	8 5/8" 607/300SX; 5 1/2" 4724/300SX; DV @ 1728
HEEB		3967	-1517	NO DSTS
LKC		4011	-1561	
STARK SH		4291	-1841	CORE (1) 4649-76, FULL REC.
FT SC		4548	-2098	CORE (2) 4676-4709, FULL REC.
CONG		4620	-2170	
MISS		4646	-2196	MICT, PF 40/4668-78, A500 MCA, SWB LD,
MISS DOL		4666	-2216	SWB 1 BOPH/2HRS, RE-AC 1000 MOD 202,
LTD & RTD		4725	-2275	SWB LD, RE-AC 2000 MOD 202, REC LD & SWB 4 BOPH/4HRS, T&R, POP.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <u>UNKNOWN</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	-	607	Common	300	Unknown
PRODUCTION	7 7/8	5 1/2	-	4724	POZMIX	300	Unknown
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	500 1350 <u>1350 TO 1390</u>			<u>SWAB TO CLEAN WELL</u>			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Plastic Lined	Size <u>2 3/8</u>	Set At <u>1293</u>	Packer at <u>1293</u>				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled