

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Gulfeo Production, Inc. API NO. 15-159-21,388-0000

ADDRESS 1900 West Loop South, Suite 1900 COUNTY Rice
Houston, TX 77027 FIELD Wherry

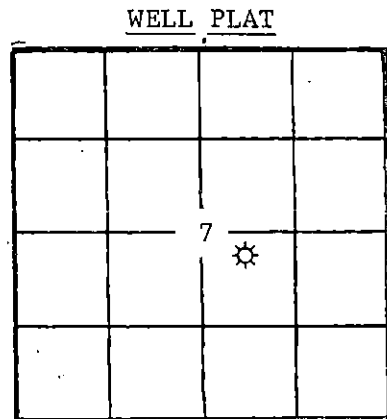
** CONTACT PERSON Robert E. Brooks PROD. FORMATION Mississippian
PHONE (713) 850-7101

PURCHASER Western Crude Oil LEASE H. E. Ramsey, Jr.

ADDRESS P. O. Box 5568 WELL NO. 3-7
Denver, Colorado 80217 WELL LOCATION SE¹

DRILLING Sterling Drilling Co. 700 Ft. from West Line and
CONTRACTOR ADDRESS Box 129 600 Ft. from North Line of
Sterling, KS 67579 the SE (Qtr.) SEC 7 TWP 21SRGE 6W.

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3645' PBTD N/A

SPUD DATE 3-21-82 DATE COMPLETED 5-4-82

ELEV: GR 1605 DF -- KB --

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 177.23' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Brooks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August,

19 82.

CONNIE CONNER
Notary Public, State of Texas
My Commission Expires July 23, 1985

Connie Conner
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/23/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED: Well #3-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime and Shale	0	653		
Shale and Shells	653	1662		
Shale	1662	2280		
Lime and Shale	2280	2806		
Shale and Shells	2806	3645		
RTD	3645			
			<u>Formation</u>	<u>Tops</u>
			Heebner	2790
			Brown Lime	2885
			Lansing KC	2970
			Congl. Chert	3500
			Miss. Chert	3532
			Miss. Lime	3580
			RTD	3645
Gamma Ray Neutron Log attached (Dresser Atlas)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	177.2	Class H	175	2% Gel. 3% CaCl.
Production		4-1/2"	9.5#	3624	Class H	110	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	3/8 Jumbo Jts	3141-3181

Size	Setting depth	Packer set at
2-3/8	3150	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/Dowell w/750 Gal. MSR	3141-3181
Acidized w/Dowell w/750 Gal. MSR	3141-3181
Frac w/Dowell w/1,000 bbls. gelled fresh water, 2500 lbs. 20/40 sand - 5,000 lbs. 10/20 sand.	3141-3181
Date of first production 5/15/82	Producing method (flowing, pumping, gas lift, etc.) Gravity 30°
Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 12.6 bbls. Gas 12 MCF Water % 87 bbls. Gas-oil ratio 1000 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3141-3181
Vented	