

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Gulfco Production, Inc. API NO. 15-159-21,347.0000

ADDRESS 1900 West Loop South, Suite 1900. COUNTY Rice

Houston, TX 77027 FIELD Wherry

** CONTACT PERSON Robert E. Brooks PROD. FORMATION Mississippian

PHONE (713) 850-7101

PURCHASER Western Crude Oil LEASE H. E. Ramsey, Jr.

ADDRESS P. O. Box 5568 WELL NO. 2-7

Denver, Colorado 80217 WELL LOCATION NE 1/4

DRILLING DaMac Drilling Co. 650 Ft. from West Line and

CONTRACTOR 700 Ft. from South Line of

ADDRESS Box 1164 the NE (Qtr.) SEC 7 TWP 21S RGE 6W.

Great Bend, Kansas 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3616' PBTD N/A

SPUD DATE 12/26/81 DATE COMPLETED 5/4/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~WABCO~~ (ROTARY) ~~WABCO~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		*	
		7	

KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 209' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Brooks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 1982.

MY COMMISSION EXPIRES: 7/23/85

COMMISSIONER
RECEIVED
STATE COMMISSION OF CONSERVATION
AUG 27 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

8-27-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR GulfcO Production, Inc. LEASE H. E. Ramsey, Jr SEC. 7 TWP. 21S RGE. 6W

FILL IN WELL LOG AS REQUIRED: Well #2-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed	0	1197		
Shale	1197	1499		
Lime, Shale	1499	3610		
Gamma Ray Neutron Log attached (Dresser Atlas)				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	8-5/8"	20	209'	Common	175	2% Gel. 3% CaCl.
Production	7-7/8"	5-1/2"	15.5	3616'	Class "H"	75	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	3/8 Jumbo Jet	3550-3580

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3580	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 Gal. 15% mud acid	3550-3580

Date of first production 6/2/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36°
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RATE OF PRODUCTION PER 24 HOURS	Oil .84 bbls.	Gas N/A MCF	Water % 99 bbls.	Gas-oil ratio N/A CFPB
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Disposition of gas (vented, used on lease or sold) Vented	Perforations 3550-3580
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