

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20948 - 0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD ~~Wheat~~ Pyle, N.E.

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Cherokee & Mississippi
PHONE 1-800-531-3640

Purchaser Permian Corporation LEASE Machesney

ADDRESS 9810 E. 42nd St., Suite 233 WELL NO. 2

Tulsa, Oklahoma 74145 WELL LOCATION SE SE

DRILLING DNB DRILLING, INC. 1220 Ft. from East Line and

CONTRACTOR ADDRESS 535 North Oliver 330 Ft. from South Line of

Wichita, Kansas 67208 the SE (Qtr.) SEC 36 TWP 28 RGE 16W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG. _____

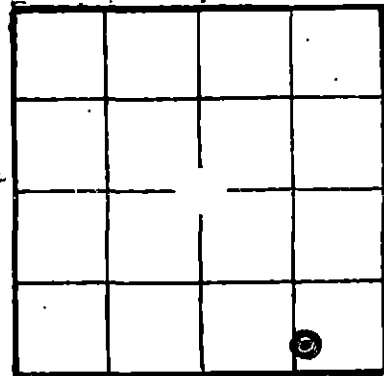
TOTAL DEPTH 4820 PBSD 4775

SPUD DATE 05/31/83 DATE COMPLETED 7-13-83 ^{270-KCC}

ELEV: GR 2096 DF KB 2107

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 474 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~OIL~~ Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

8-1-83 AUG 01 1983

CONSERVATION DIVISION WICHITA, KANSAS

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July

1983

Dee Jean Naim
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DRILLER'S LOG				
Sand & Clay	0'	485'	Lansing K.C.	4178'
Sand & Shale	485'	1462'	Stark	4442'
Shale	1462'	2450'	Hushpuckney	4466'
Shale & Lime	2450'	4800'	Base-K.C.	4501'
Lime	4800'	4820'	Fort Scott	4628'
			Cherokee Sh.	4634'
			Cherlkee SS	4676'
			Miss. Chert	4688'
			Mississippi	4703'
			Kinderhook Sh.	4742'
			Kinderhook Lm.	4745'
			Kinderhook SS	4797'
			Viola	4803'
			T.D.	4820'
Ran Dual Induction Log from 4812' to 474' and CNL-GR from 4815' to 4000'				
DST #1: Interval - 4469'-4704', Formation - Mississippi, Time - 30/60/60/120 minutes. Weak to fair blow on both openings. No pressures. Recovered 180' gas cut mud and 60' of oily gas cut mud.				
DST #2: Interval - 4670'-4710', Formation - Mississippi, Time - 30/60/60/120 minutes. IH - 2344 PSI, FH - 2284 PSI, IF - 93/110 PSI, ISIP - 279 PSI, FF - 144/152 PSI, FSIP - 303 PSI. Recovered 240' of gas cut mud with oil scum.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (N)	12 1/4"	8 5/8"	24#	474'	Lite Common	175	3% CaCl ₂
Production (U)	7 7/8"	4 1/2"	10.5#	4819'	Lite Common	50	2% gel & 3% CaCl ₂
						150	5#/sack Gilsonite .9gallon Latex/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/8" Casing	4674' - 81'
			1	3 1/8" Gun	4704' - 4726'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4726.54'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8000 gallons 15% MCA	4654' - 4726'
28,000# 20/40 sand, 2500# 10/20 Sand	4654' - 4726'
925,000 cubic feet nitrogen, 311 barrels diesel oil frac	454' - 4726'
Date of first production 07/13/83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. Oil 12 bbls. Gas Neg. MCF 25 % 4 bbls. Gas-oil ratio N/A CFPB	Gravity
Disposition of gas (vented, used on lease or sold) Lease Use	Perforations 4674' - 81' & 4704' - 4726'

P.O. Box 3723
Victoria, Texas 77903
Office: 512-573-2416 (24 Hours)
Residence: 512-575-5053

Out of State WATS
800-531-3640
Houston Phone
713-228-4058
Texas WATS
800-242-0085

MELVIN KLOTZMAN
PETROLEUM CONSULTANT, INC.
REGISTERED ENGINEER

February 15, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: CINCO ENERGY COMPANY
Operator No.: 8819
Kansas Producing Wells

Gentlemen:

Effective March 1, 1984 the wells listed below by company in Kansas will have an operator name change. These wells as of the effective date above will be operated by CINCO ENERGY COMPANY, 3935 Hartsdale, Houston, Texas 77063, the field office is Melvin Klotzman, Petroleum Consultant, Inc., P. O. Box 3723, Victoria, Texas 77903.

CINCO EXPLORATION COMPANY

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Endicott #A-1	15-095-21,251	Kingman County, KS	C NW SE	23-27-6W
Dunbar #3	15-093-20,899	Kiowa County, KS	NE NE NE	1-29-16W
Dunbar #5	15-097-20,922	Kiowa County, KS	C SW NE	1-29-16W
Machesney #1-A	15-097-20,554	Kiowa County, KS	SE SE	36-28-1
M Machesney #2	15-097-20,984	Kiowa County, KS	SE SE	36-28-16W
Pyle #A-1	15-097-20,915	Kiowa County, KS	NE	34-27-19W
Pyle #B-1	15-097-20,924	Kiowa County, KS	NE NE NE	3-2S-17W
Vieux #1	15-097-20,836	Kiowa County, KS	SE SW SE	30-28S-18W
Miller "B" #1	15-097-20,920	Kiowa County, KS	C SE SW	3-28S-19W
Doggett #2	15-047-20,761	Edwards County, KS	C SW SE SE	24-26-16W
Parkin #1	15-097-20,935	Kiowa County, KS	C NW/4 SE/4	26-29-18W
Lubbers #1	15-155-20,741	Reno County, KS	C NW SW	16-26-8W
Brooks #1	15-155-20,776	Reno County, KS	C NE SW	17-26S-8W
Zigler #1	15-179-20,656	Sheridan County, KS	SE SW	17-10-28
Hartman #1	15-063-20,653	Gove County, KS	C NW W	5-11S-28W

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1984

REGISTRATION DIVISION
Wichita, Kansas

Kansas Corporation Commission
RE: Cinco Energy Company
Operator Name Change
February 16, 1984
Page - 2 -

HOUSTON HYDROLANCE INTERNATIONAL, INC.

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Horinek #1	15-153-20,983	Rawlins County, KS	NW NW SW	3-1S-33W
Horinek #2	15-153-20,509	Rawlins County, KS	SW NW SW	3-1-33W
Aloise #1	15-153-20,510	Rawlins County, KS	SE NE SE	3-1-33W
Frickey #1	15-039-20,692	Decatur County, KS	C NE SW	29-2-28W
Ufford #1	15-039-20,694	Decatur County, KS	C NE SE	10-3S-29W
A & W Farms #1	15-151-21,291	Pratt County, KS	NE NW	8-28-15W
Macfee #1	15-039-20,688	Decatur County, KS	NE SE	3-2-27W
Macfee #2	15-039-20,695	Decatur County, KS	SE NW SE	3-25-27W

If there is any further information or forms required to complete this please call.

Yours very truly,



Melvin Klotzman
Petroleum Consultant for
CINCO ENERGY COMPANY

MK/kk

cc: Cinco Energy Company - Houston & Amarillo, Texas