

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Comm. Derby Building, Wichita, Kansas 67202, within ninety (90) completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2)

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9427 EXPIRATION DATE August, 1985
OPERATOR Sharp Engineering API NO. 15-097-21,057-00
ADDRESS One Main Place, Suite 604 COUNTY Kiowa
Wichita, Kansas 67202 FIELD Pyle (NE)
\*\* CONTACT PERSON Gary Sharp PROD. FORMATION Mississippian
PHONE 316-265-9825 Indicate if new pay.
PURCHASER Clear Creek LEASE Lewis "A"
ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, KS 67202 WELL LOCATION C SE NE SE
DRILLING White and Ellis Drilling, Inc. 330Ft. from east Line and
CONTRACTOR ADDRESS 401 East Douglas, Suite 500 990Ft. from north Line of
Wichita, KS 67202 the SE (Qtr.) SEC 36 TWP 28 S RGE 16 W.

PLUGGING CONTRACTOR ADDRESS none

TOTAL DEPTH 4800' PBTB
SPUD DATE 8-13-84 DATE COMPLETED 9-20-84
ELEV: GR 2093 DF KB 2098

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 379' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWFO, indicate type of re-completion. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edwin C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OCT 19 1984

E. C. Schuett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1st day of October, 1984

10-19-84

(NOTARY PUBLIC) GARY C. WILKINS 1200 HUMBOLDT, #1103 DENVER, COLORADO 80218



\*\* The person who can be reached by phone regarding any questions concerning this information.

Engineering LEASE NAME Lewis "A" SEC 36 TWP 28 SRGE 16 (W)  
 WELL NO 1

INFORMATION AS REQUIRED:

zones of porosity and contents thereof;  
 and all drill-stem tests, including depth  
 cushion used, time tool open, flowing and  
 res, and recoveries.

Show Geological markers,  
 logs run, or other  
 Descriptive information.

Description, contents, etc.	Top	Bottom	Name	Depth
			Anhydrite	1007
			B. Anhydrite	1028
			Heebner	3998
			Brown Lime	4149
			Lansing	4164
			B. Kansas City	4529
			Fr. Scott	4611
			Cherokee	4629
			Mississippi	4670
Cellar	0	7		
Sand, Chalky Lime	7	390		
Shale	390	3026		
Shale, Lime	3026	3260		
Lime, Shale	3260	4687		
Chert, Lime	4687	4800		

Check if no Drill Stem Tests Run.  
 Check if samples sent Geological Survey.

DST #1 4654-4687. Rec 65' M  
 IF 98-88 (30"), ISIP 511(60")  
 FF 78-78(60"), FSIP 828(60")  
 HMP 2360-2360

DST #2 4687-4724. Rec 65'M.  
 Misrun. Charts indicate  
 plugging

DST #3 4664-4724. Misrun -  
 packer failure

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"		387'	common	275	2% gel, 3% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.5	4801	50-50 pozmix	75	2% gel, 10% salt 0.75% CFR2
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth Interval	
				two		4669-4679	
TUBING RECORD				two		4715-4725	
Size	Setting depth	Packer set at					
2 3/8"	4694'						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth Interval treated	
1000 gal 15% mud acid						4669-4679	
1000 gal 15% mud acid						4715-4725	
Frac'd w/33,600 gal 2% gelled KCl wtr & 33,500# sd						4669-4679, 4715-4725	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)					
9-18-84		pumping Gravity 38.1					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	45 bbls.		% 20 bbls.				
Disposition of gas (vented, used on lease or sold)				4669-4679 and 4715-4725 Perforations			