

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 097-20,742 0022

County Kiowa

NW NW NW 25 28 16 E
Sec. Twp. Rge. X

330 Feet from S (N) (circle one) Line of Section

330 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Peoples Bank Well # 1-25

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2079' KB 2088'

Total Depth 4765' PBDT 4720'

Amount of Surface Pipe Set and Cemented at 446' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan ALT 1 OKWS RD
(Data must be collected from the Reserve Pit) 10-20-92

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 8392

Name: Jim Emerson

Address 3108 Natalie

City/State/Zip Plano, TX 75074

Purchaser: Koch Oil Co.

Operator Contact Person: Eli Hammerschmidt

Phone (316) 532-5388

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: None

Designate Type of Completion

New Well X Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Brunson-Spines, Inc.

Well Name: No 1 Peoples Bank

Comp. Date 4-26-81 Old Total Depth 4760'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07-06-92 07-08-92 8-16-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

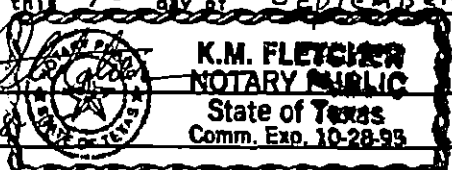
Signature Jim Emerson

Title _____ Date 9-10-92

Subscribed and sworn to before me this 10TH day of SEPTEMBER 19 92.

Notary Public [Signature]

Date Commission Expires 10-28-93



RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

SEP 14 1992
9-14-92
CONSERVATION DIVISION
Wichita, Kansas

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Jim Emerson Lease Name Peoples Bank Well # 1-25
 Sec. 25 Twp. 28 Rge. 16 East County Kiowa
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Cement Bond

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Mississippian 4640'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		440'		400	
Production	7-7/8"	5 1/2"	15 & 17#	4764'	50/50 poz	125	2% Gel
							7# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4642-4650', 4652'-4660', 4666'	2000 Gal. 7 1/2 % HCL	4642-4666'
		Frac: 30,000# 20-40 Sand	
		70,000# 12-20 Sand	

TUBING RECORD Size 2 3/8" Set At 4632' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8-16-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 25 Bbls. Gas 10 Mcf. Water 85 Bbls. Gas-Oil Ratio 400:1 Gravity 37

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval 4642-4666

ORIGINAL

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICENO.	DATE
214760	07/08/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
PEOPLES BANK 1		KIOWA		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT		DUKE DRLG CO	CEMENT PRODUCTION CASING		07/08/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
274133	ELI HAMMERSCHMIDT			COMPANY TRUCK	36570	

EMERSON OIL & GAS
3108 NATALIE
PLANO, TX 75074

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	25	MI		
		1	UNT		
001-016	CEMENTING CASING	4765	FT		
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN		
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA		
825.205					
24A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA		
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA		
815.19315					
40	CENTRALIZER 5-1/2" X 7 7/8"	3	EA		
807.93022					
018-317	SUPER FLUSH	12	SK		
504-308	STANDARD CEMENT	15	SK		
504-308	STANDARD CEMENT	63	SK		
506-105	POZMIX A	4588	LB		
506-121	HALLIBURTON-GEL 2%	2	LB		
509-968	SALT	600	LB		
507-775	HALAD-322	54	LB		
508-291	GILSONITE BULK	625	LB		
500-207	BULK SERVICE CHARGE	162	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	167.68	TMI		
	INVOICE SUBTOTAL				
	DISCOUNT-(BID)				
	INVOICE BID AMOUNT				
	*-KANSAS STATE SALES TAX				
	***** CONTINUED ON NEXT PAGE *****				

RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1992
CONSERVATION DIVISION
Wichita, Kansas

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT, PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE DATED. CUSTOMER'S LIABILITIES TO PAY INTEREST THEREON WITH DEFAULT AT THE HIGHEST ANNUAL CONTRACT RATE APPLICABLE BUT NEVER EXCEEDING THE FEDERAL RESERVE RATE IN THE EVENT IT IS NECESSARY TO EMPLOY AN ATTORNEY TO