

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-213920000 **ORIGINAL**

County Kiowa

C - SE - NW - 3 Sec. 26 Twp. 28S Rge. 17 X W

3300' Feet from S/N (circle one) Line of Section

3300' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Keller Well # A-1

Field Name Greensburg Ext.

Producing Formation Mississippi

Elevation: Ground 2182' KB 2187'

Total Depth 4830' PBTB 4794'

Amount of Surface Pipe Set and Cemented at 347' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2532'/100sx Feet

If Alternate II completion, cement circulated from 347'

feet depth to surface w/ 265 sx cmt.

Drilling Fluid Management Plan Att 1 6-6-96
(Data must be collected from the Reserve Pit) LV

Chloride content ppm Fluid Volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name 5-28-96

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5255

Name: McGinness Oil Company

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, Kansas 67202

Purchaser: KGS & Farmland

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion
X New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

9/5/95 9/16/95 1/2/96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness
Title President Date 5/24/96

Subscribed and sworn to before me this 24th day of May, 19 96.

Notary Public Donna L. Jaspersen

Date Commission Expires February 7, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DONNA L. JESPersen
Notary Public - State of Kansas
My Appt. Expires 2/7/2000

Operator Name McGinness Oil Company Lease Name Keller A-1 Well # A-1

Sec. 6 Twp. 28S Rge. 17 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mississippi	4728'	(-2541')

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	347'	60/40 pozmix	265	2%cc 3%gel
production	7 7/8"	5 1/2"	14	4829	60/40 pozmix	100	2%cc 3% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4742'-4746'	1500 Gal double strength EE acid (15%)
2	4732'-4742'	Frac'd 25,800 Gal gel water
		11,000# 20/40 type sd. & 12,000#
		12/20 type sd.

TUBING RECORD	Size 2 3/8"	Set At 4765'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1/2/96	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2 BOPD	Gas Mcf 192/MCFD	Water Bbls. 60 BWPD	Gas-Oil Ratio 96/1

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) **Production Interval** Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

415-0000
 1996-01-02
 10:15 AM

ALLIED CEMENTING CO., INC.

1399

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

McGinness Lease, Ks

DATE <u>9-15-95</u>	SEC. <u>6</u>	TWP. <u>28S</u>	RANGE <u>17W</u>	CALLED OUT <u>5:30</u>	ON LOCATION <u>9:00</u>	JOB START <u>12:00 9-16</u>	JOB FINISH <u>2:35</u>
LEASE <u>Keller</u>	WELL # <u>A-1</u>	LOCATION <u>Hauzland w/m. 113, 4 1/2 N, 2 W, 2 1/2 S, E 1/5</u>			COUNTY <u>KEOWA</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Dng. Co.
 TYPE OF JOB 2-Stage - Bottom Stage
 HOLE SIZE 7 7/8 T.D. 4831
 CASING SIZE 5 1/2 15.5 DEPTH 4825
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D. V. DEPTH 2527
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 28.18
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER McGinness Oil Co
 CEMENT

AMOUNT ORDERED 500 GAL MUD CLEAN
100 SK 6 3/4 / 2% GEL, 10% SALT, 5# KOL-SEAL/SK

COMMON <u>60 SK</u>	@ <u>6.10</u>	<u>366.00</u>
POZMIX <u>40 SK</u>	@ <u>3.15</u>	<u>126.00</u>
GEL <u>2 SK</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE _____	@ _____	_____
<u>SALT 7 SK</u>	@ <u>7.00</u>	<u>49.00</u>
<u>KOL-SEAL 500#</u>	@ <u>.38</u>	<u>190.00</u>
<u>500 GAL MUD CLEAN</u>	@ <u>.75</u>	<u>375.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>100#</u>	@ <u>1.05</u>	<u>105.00</u>
MILEAGE <u>100 x 28</u>	<u>.04</u>	<u>112.00</u>

TOTAL \$1342.00

EQUIPMENT

PUMP TRUCK CEMENTER Neal Rupp
 # 266 HELPER JUSTIN HART
 BULK TRUCK _____
 # 227 DRIVER John Kelley
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

RAN 5 1/2 CSG TO 4825' - RAN 500 GALS
MUD CLEAN AHEAD OF ~~6 3/4~~ 6 3/4 / 2% GEL
10% SALT, 5# KOL-SEAL/SK - DISPLACED Plug
TO 4792 WITH 55.25 BBLS FRESH H₂O &
59.75 BBLS MUD - A.F.U INSERT Held

THANKS!

SERVICE

DEPTH OF JOB <u>4825</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>1156.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>28</u>	@ <u>2.35</u>	<u>65.80</u>
PLUG _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL \$1221.80

CHARGE TO: McGinness Oil Co.
 STREET 1025 UNION CENTER BLDG
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

<u>INTERPRO 5 1/2</u>	_____	_____
<u>REGULAR GUIDE SHOE (1)</u>	@ <u>125.00</u>	<u>125.00</u>
<u>A.F.U INSERT (1)</u>	@ <u>189.00</u>	<u>189.00</u>
<u>CENTRALIZERS (4)</u>	@ <u>56.00</u>	<u>224.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL \$538.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE \$3101.80
 DISCOUNT \$620.36 IF PAID IN 30 DAYS
\$2481.44

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 11 1996

file in STR
ACO-1 file.
thanks.
Pui

McGINNESS OIL COMPANY

150 N. MAIN - SUITE 1026
WICHITA, KANSAS 67202

Keller #A-1
6-28S-17W
Kiowa, County, Kansas

- 4-1-96 Pratt Well Service rigged up unit, Great Plains Hi-Pressure truck killed well with saltwater and pumped down casing while tubing pulled. Total 200 barrel load. Tubing was steamed to remove parafin.
- 4-2-96 Ran sand pump twice but recovered very little sand, ran 156 joints used 2 3/8" tubing (added 2 joints to string), 15' mud anchor with seating nipple on end of string. Hung in well head at 4765', PBTD 4795' - perforations 4732'-4746'. (very windy!) Ran part of the 3/4" rods with 2' x 1 1/2 x 12' rag pump.
- 4-3-96 Finished running rods (189 joints with 10'-8'-6' subs.) Released service unit at 1:00 p.m. Built pad for pumping unit. Hooked up well head.
- 4-4-96 Set 114 CDR pump jack with arrow 66 engine. Started well to pumping at 5:30 p.m., #900 casing pressure reduced to line pressure in 1 hour, made 5 barrels load water in 1 1/2 hours.
- 4-5-96 Well pumped 65 barrel load water, no oil, casing pressure #120, tubing pressure #200. Sold 35MCFG/12hr. Running unit 7 strokes/min, 54" stroke pump efficiency approximately 85 barrels.
- 4-6-96 Well pumped 60 barrel load water, 80 MCFG/day.
- 4-7-96 Well pumped 59 barrel load water, 100 MCFG/day.
- 4-8-96 Well pumped 55 barrel load water, 1/2 barrel oil, and 125 MCFG/day