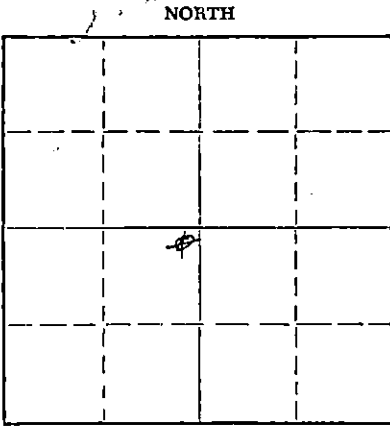


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas.



Locate well correctly on above  
Section Plat

Stafford County. Sec. 22 Twp. 21 Rge. 12 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines NE Cr NE SW/4  
Lease Owner S. A. Murphy  
Lease Name Hammeke Well No. 2  
Office Address 712 Brown Bldg-Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed 1-14-60 19  
Application for plugging filed " 19  
Application for plugging approved " 19  
Plugging commenced " 19  
Plugging completed " 19  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Lockamp  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3614 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	300	8 5/8"	302	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mudded to 240 ft - set plug w/20 sx cement 1/4 sx hulls

Mudded to 35 ft - set plug w/10 sx cement 1/4 sx hulls

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 1 1960  
CONSERVATION DIVISION  
Wichita, Kansas

2-1-1960

Name of Plugging Contractor Virginia Drig Co Inc.  
Address 712 Brown Bldg-Wichita 2, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.  
S. A. Murphy (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. A. Murphy  
712 Brown Bldg-Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of January, 19 60

My commission expires Febr. 5, 1961.

Mudee Sawbin  
Notary Public.

HAMMEKE #2 - NE 1/4 SW 1/4 Sec. 22-21-12 Stafford County, Kansas  
 Company - S. A. Murphy  
 Contractor - Virginia Drlg. Co Inc.  
 Commenced - January 2, 1960  
 Completed - January 14, 1960  
 Elevation - 1847 KB  
 Total depth - 3614 8 5/8" set at 390 w/ 250 sz cem.

FORMATION	DEPTH	TOPS:
Sand	0-165	
Gravel shale strks	165-245	
Redbed	245-645	
Anhydrite	645-660	645 - Anhydrite
Shale shells clay	660-1130	
Shale-shells	1130-1410	3113 - Heebner
Anhydrite & shale	1410-1530	3134 - Toronto
Shale-lime	1530-2290	3148 - Douglas
Brkn lime	2290-2375	3253 - Iatan
Shale-lime	2375-2720	3264 - Lansing
Lime brkn shale	2720-2820	3490 - Base I.
Lime	2820-2875	3506 - Cong.
Lime-shale	2875-3235	3550 - Viola
Douglas shale	3235-3253	3570 - Simpson (altered)
Brn lime	3253-3263	3609 - Arbuckle
Lansing	3263-3310	
Lime	3310-3490	
Shale-lime	3490-3510	
Conglomerate	3510-3551	
Viola chert	3551-3570	
Simpson shale	3570-3573	
Shale	3573-3609	
Arbuckle	3609-3614 TD	

*S. A. Murphy*  
 S. A. Murphy

Subscribed and sworn to before me, a Notary Public,  
 this 29 day of January, 1960.

*Marlee Sawyers*  
 Notary Public

My commission expires: Febr. 5, 1961.

STATE COMMISSION  
 FEB 1 1960  
 CONSERVATION DIVISION  
 Wichita, Kansas

COPY

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- S. A. MURPHY  
Farm- Hammeke

No. 2

SEC. 22 T. 21 R13W  
NE NE SW

Total Depth. 3614'

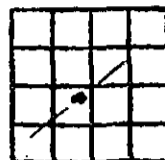
Comm. 1-2-60

Comp. 1-14-60

Shot or Treated.

Contractor. Virginia Drlg. Co.

Issued. 2-20-60

County Stafford  
KANSAS

Elevation. 1847 KB

Production. Dry

## CASING:

8 5/8" 300' cem.w/ 250 sx..

Figures Indicate Bottom of Formations.

sand	165
gravel, shale strks.	245
red bed	645
anhydrite	660
shale, shells, clay	1130
shale & shells	1410
anhy. & shale	1530
shale & lime	2290
broken lime	2375
shale & lime	2720
lime & broken shale	2820
lime	2875
lime & shale	3235
Douglas shale	3253
Brn. lime	3263
Lansing	3310
lime	3490
shale & lime	3510
Conglomerate	3551
Viola chert	3570
Simpson shale	3573
shale	3609
Arbuckle	3614
Total Depth	

## TOPS:

Anhydrite	645
Heebner	3113
Toronto	3134
Douglas	3148
Iatan	3253
Lansing	3264
Base Lansing	3490
Conglomerate	3506
Viola	3550
Simpson ( altered )	3570
Arbuckle	3609

RECEIVED  
STATE CORPORATION COMMISSION

FEB 22 1966

CHIEF OF BUREAU  
WICHITA, KANSAS