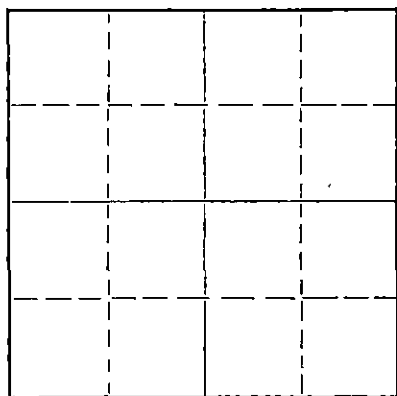


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 22 Twp. 21S Rge. 12 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SE SW
Lease Owner E. H. Adair, et al.
Lease Name Hammeke Well No. 2
Office Address 1019 East Second St., Wichita 7, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Feb. 5 19 53
Application for plugging filed May 2 19 57
Application for plugging approved May 3 19 57
Plugging commenced May 5 19 57
Plugging completed May 7 19 57
Reason for abandonment of well or producing formation Depleted; produced almost no oil.
If a producing well is abandoned, date of last production 4-27 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well R.M. Brundage, Box No. 283, Hoisington, Kansas.
Producing formation Arbuckle Depth to top _____ Bottom _____ Total Depth of Well 3685 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
(Copy of driller's log sent with well plugging application form on 5-2-57.)						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped five sacks of cement on top of thirty feet of sand from 3600-3570;
Circulated twenty sacks mud at 410 feet; circulated eighty sacks of cement at 250 feet.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor E. H. Adair Oil Company
Address 1019 East Second Street, Wichita 7, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
K. W. Johnson (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) K W Johnson
1019 E. Second Street, Wichita 7, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of May, 1957.

My commission expires September 15, 1957.

Hill Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
SEC. 22 T. 21 R. 12W
BOOK PAGE 10 LINE 31

JUN 3 1957
CONSERVATION DIVISION
Wichita, Kansas

U-3-57

E. H. Adair & Lee Phillips
Francis Hammeke # 2
NE SE SW 22-21-12W
Stafford County, Kans.

Elev. 1845 KB

Comm. 1-25-53
Comp. 2-5-53
Cont. E. H. Adair
8 5/8 S Csg at 333'
w/200 sax cement.
5 1/2 csg at 3685 w/100
sax cement.

Est. production: 5 Bbls
oil per hour with trace
water.

Figures indicate bottoms of
formations, kelly bushing
measurement.

Sand	95
Shale	333
Red Shale	645
Anhydrite	660
Shale	1460
Lime & Shale	1666
Lime	1820
Lime & Shale	1980
Shale	2000
Shale & Shells	2290
Shale	2455
Shale & Shells	2818
Lime	3102
Shale & Shells	3251
Lime	3482
Conglomerate	3493
Cong. & Chert	3540
Shale	3571
Arbuckle	3685
t.d.	3685

Geological Tops:	
Topeka	2820-975
Heehner	3105-1260
Douglas	3239-1394 3136-1291
Brown Lime	3239-1394
Lansing	3251-1406
Conglomerate	3482-1637
Viola Chert	3498-1653
Simpson	3523-1678
Arbuckle	3685-1840

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

Drilling-In Information.

- 2-13-53 Swab water down.
- 2-14-53 Drill cement to 3670.
- 2-15-53 Run gamma-ray log, perf. 6 shots per foot 3646-3652 and 3638-42. Slight show of oil and little water. Acidized with 500 gallons acid. Filled up 200 ft oil in 30 min.
- 2-16-53 1000 ft oil and 100 ft water in 14 hrs, swabbed 4 bbls fluid per hour 10% water. Set plug at 3632, Perf. 6 shots per foot 3612-16 and 3621-27. Hole filled 150 ft with oil in 30 minutes, swabbed down and acidized with 1000 gals, Filled up 200 ft in 30 minute test, little water.
- 2-17-53 700 ft oil and 300 ft water. Filled up 200 ft in 30 minutes. Set plug at 3600, shot 6 shots per foot 3586-92. Acidized with 500 gals, swabbed down, filled up 200 ft every 30 min. for 90 min test.
- 2-20 Drilled out plugs.
- 2-22 1000 ft. fill up in 16 hours.
- 2-23 Drilled out plugs to 3670, swabbed 6 1/2 bbls fluid per hour, 25% water.
- 2-24 700 ft fillup in 16 hours, swabbed 5 bbls. oil per hour with trace water.
- 6-21-53 Set Packer at 3640, Strata-Frac., Swabbed 17 Bbls water Per hr.
- 6-26 Set Packer at 3565. Squeeze w/100 SX cement.
- 6-29 Drilling on Plug at 3565.
- 6-30 Drill cement to 3600. Jet Shot 3584-92 + 3586-94.
- 7-1 500 gals Acid
- 7-2 2500 gals Acid.
- 7-3 Test. 1/2 Bbls oil per hr., some water.

PLUGGING
FILE SEC. 22 T. 21 R. 12W
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