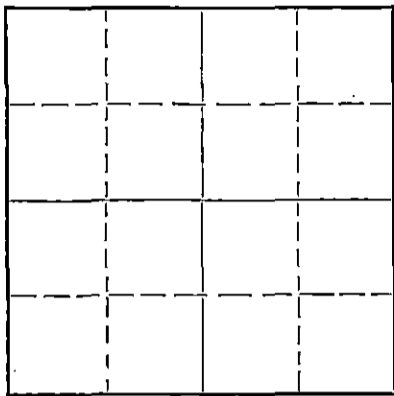


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Flat

Stafford County. Sec. 11 Twp. 21 Rge. (E) 13 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center S/2 S/2 SE/4  
Lease Owner Westgate-Greenland Oil Company  
Lease Name McDonald Well No. 1  
Office Address 1009 Central Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed February 10, 1951 19  
Application for plugging filed February 14, 1951 19  
Application for plugging approved February 15, 1951 19  
Plugging commenced March 8, 1951 19  
Plugging completed March 16, 1951 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough, Box 207, Great Bend, Kansas  
Producing formation Depth to top Bottom Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	258	10 3/4"	258 ft	none
Arbuckle		0	3548	7"	3548	1762 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  
Filled hole with chat from 3588 to 3540 feet  
Ran 6 sacks cement from 3540 to 3510 feet  
Filled with heavy mud from 3510 to 260 feet  
Made hole solid with rock from 260 to 250 feet  
Ran 20 sacks cement from 250 to 210 feet  
Filled with heavy mud from 210 feet to 10 feet  
Capped with 6 sacks cement from 10 feet to cellar base.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 28 1951  
3-28-51  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Westgate-Greenland Oil Company  
Address 1009 Central Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
G. E. Bitler (employee of owner) or (owner/operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. E. Bitler  
1009 Central Building, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of March, 19 51  
Esther Russell  
Notary Public.

My commission expires May 25, 1953

23-5091's 8-50-10M  
PLUGGING  
FILE SEC 11 T 21 R 34  
BOOK PAGE 61 LINE 37

COMPANY: Westgate Greenland Oil Co.  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: McDonald #1  
 LOCATION: Center S/2 S/2 SE/4 Section  
 11-21-13W, Stafford County, Kansas  
 ELEVATION: 1864  
 COMMENCED: January 20, 1951  
 COMPLETED: February 1, 1951 - Rotary  
 February 10, 1951 - Cardwell

0	to	30	Surface Clay
30	to	115	Sand and Gravel
115	to	155	Redbed and Shells
155	to	200	Shale and Shells
200	to	235	Sand and Shale
235	to	258	Shale and Shells
258	to	710	Redbed
710	to	745	Lime and Sand
745	to	1035	Shale, Lime and Shells
1035	to	1160	Shale and Shells
1160	to	1545	Lime and Shale
1545	to	1565	Lime
1565	to	1590	Shale and Lime
1590	to	1650	Lime
1650	to	1800	Lime and Shale
1800	to	1820	Lime
1820	to	1835	Lime and Shale
1835	to	1930	Lime and Broken Lime
1930	to	1955	Lime
1955	to	2035	Shale, Lime and Shells
2035	to	2385	Lime and Shale
2385	to	2430	Shale and Shells
2430	to	2435	Lime
2435	to	2635	Lime and Shale
2635	to	2680	Lime
2680	to	2780	Lime and Shale
2780	to	3120	Lime
3120	to	3190	Lime and Shale
3190	to	3265	Shale
3265	to	3525	Lime
3525	to	3539	Conglomerate
3539	to	3547	Lime and Shale
3547	to	3550	Arbuckle
		3550	T.D. Rotary
		3556	Cardwell

10 3/4" casing set at 258 feet. Cemented with 200 sacks cement and 2 sacks calcium chloride.

7" casing set at 3548 feet. Cemented with 75 sacks cement.

1000 gallons Dowell Service. Swabbing 2 barrels water per hour and slight show of oil.

Tops - Heebner 3129  
 Dodge 3157  
 Brown Lime 3263  
 Lansing 3274  
 Arbuckle 3545

**PLUGGING**  
 FILE SEC 11 T 27 R 136  
 BOOK PAGE 64 LINE 37

Dry:

MAR 28 1951

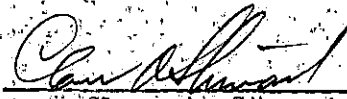
CONSERVATION DIVISION  
 Wichita, Kansas

All measurements from top of derrick floor.

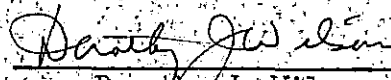
COMPANY: Westgate Greenland Oil Co.  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: McDonald #1  
 PAGE 2

C E R T I F I C A T E

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the McDonald #1, Section 11-21-13W, Stafford County, Kansas, as reflected by files of the Jackson Drilling Corporation.

  
 \_\_\_\_\_  
 Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 13th day of March, 1951.

  
 \_\_\_\_\_  
 Dorothy J. Wilson

My Commission expires November 30, 1954.