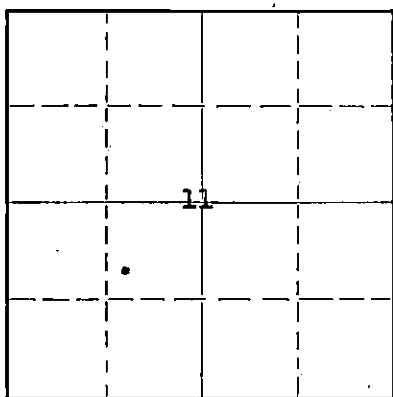


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Cons. Div. Division
State Corporation Commission
800 Blasing Building
Wichita, Kansas

Stafford County. Sec. 11 Twp. 21 Rge. 13 (EX) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' north line 990' east line
Lease Owner The Atlantic Refining Co.
Lease Name McDonald Well No. 3
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 8-12 1949
Application for plugging filed 5-20 19 51
Application for plugging approved 5-23 19 51
Plugging commenced 5-23 19 51
Plugging completed 6-6 19 51
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production -- 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation - Depth to top Bottom Total Depth of Well 3641 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	295'	0
				5-1/2"	3541'	2313'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged hole back with rock to 3409'
Ran 5 sacks cement
3389' to 230' heavy mud
330' to 225' Bridge
225' to 200' 15 sacks cement
200' to 30' Heavy mud
30' to 10' 10 sacks cement
P&A

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of June, 19 51

My commission expires 7-29-51

22-5133-s 9-48-10M

Zita R. Bivins
STATE CORPORATION COMMISSION Notary Public.

JUN 14 1951

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 11 T 21 R 13 W
BOOK PAGE 63 LINE 38

East Rothgarn Field

WELL RECORD

10 Kennedy Building
Tulsa 3, Oklahoma

Lease McDonald
Lease No. KS-9726
County Stafford

Block or Twp. 21S - 13W
Well No. 3
State Kansas

15,185.12027.0000
Location SW NE SW of 11-21S-13W
Elevation 1875' KB Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth

Feet { Started 7-15-49
Feet Date { Completed 8-24-49
Deepened
Cleaned Out
REACHED T.D.: 8-24-49

Name of Contractor Campbell Drilling Company

Contract Price Per Foot

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

%

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date	Company
8-5/8"	264'	set at 271' RKB with 250 sax cement, circulated.		
5-1/2"		set at 3541 with 200 sax cement and 200# calcium chloride.		

From	To	Feet	Size of Shell	Total Qts.

FORMATION	TOP	BOTTOM
Sand	0	55
Sand & clay	55	103
Shale & pyrite	103	170
Shale & shells	170	274
Red rock, shale & sand	274	680
Red bed & shale	680	920
Red rock & shale	920	1200
Salt & shale	1200	1350
Shale & shells	1350	1610
Lime & shale	1610	1710
Lime & shale	1710	2210
Shale & lime	2210	2335
Shale & shells	2335	2475
Shale & lime	2475	2670
Lime & shale	2670	2945
Lime	2945	3491
Cherty lime	3491	3500
Conglomerate	3500	3539
Lime	3539	3641

TOP LANSING 3279
TOP ARBUCKLE 3539
DST 3451 - 3459 Open 1 hour. Recovered 5 ft. drilling mud. No Bhp.
At TD 3542 set 5 1/2" casing at 3541 w/200 sax common cement and 200# calcium chloride.
Drilled cement. Dumped 50 gallons acid.
Tested 1 1/2 GOPH, no water.
Shot w/24 jet holes 3539-3541.
Tested 2 GOPH.
Acidized w/500 gallons. Maximum pressure 1750#
broke to 1000#. Tested 4 GOPH, no water.
Jet acidized w/2500 gallons. No increase in oil, no water.
OBSERVATION -
Deepened to 3552. Soft last 2 ft. Tested 18 GOPH, some old acid water.
Shut down 15 1/2 hours. Hole filled 60 ft. with oil, no water. Jet acid treated but formation would not take up acid. Put in the following amounts under pressure: 500 gallons 15%, 250 gallons 10%, 210 gallons 15%. Lowest pressure 875#.
Tested 5 GOPH and 3 gallons muddy water per hour. Had 50 ft. cavings in hole.
Deepened to 3641 - No increase.
Shut down.

PLUGGING
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This well will not be plugged at this time but will be held for possible salt water disposal.