STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Main Deliver Report to:
C. Exvation Division
Size Corporation Commission
211 No. Broadway
Wichite Konger

WELL PLUGGING RECORD

Wichita, Kansas	Ellis County. Sec. 27 Twp. 148 Rge. (E) 16 (W)											
NORTH	Location as "NE/CNW%SW%" or footage from lines NE NE SW Lease Owner Jones, Shelburne & Farmer, Inc.											
	Lease Owner Lease Name	• -		Well No. 1								
l i i	Office Address_		<u> </u>	_ Wen No								
<u> </u>	Character of Well (completed as Oil, Gas or Dry Hole)											
i i	Date well com	· -	•		9/27	19_57						
	Application for	plugging filed_				19 57						
<u> </u>	Application for											
]	Plugging comm	enced										
	Plugging compl		-	<u>19_57</u>								
	Reason for abandonment of well or producing formation											
	If a producing well is abandoned, date of last production											
	Was permission obtained from the Conservation Division or its agents before plugging was com-											
Locate well correctly on above Section Plat	menced?											
	rised plugging of this well Eldon Petty											
Producing formation						Well 3370 Feet						
Show depth and thickness of all water,					, - <u>-</u>							
OH CAS OF WATER RECORDS	,		•			OLCINO DECOND						
OIL, GAS OR WATER RECORDS) 	 -		,	-	CASING RECORD						
FORMATION -	CONTENT	FROM		SIZE	PUT IN	PULLED DUT						
				8-5/8	934	None						
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Filled hole to 250 Spotted with 30 sa Filled hole within Set plus with 1/2	cks cement. 40 feet of t		cement.									
			·									
												
						-						
			-	 _								
	(If additional	description is nece	ssary, use BACI	of this sheet)								
Name of Plugging Contractor		<u>helburne &</u>		Inc.								
Address	K	ussell. Ka	nsas									
STATE OF Kansas JOHN (well, being first duly sworn on oath, sa above-described well as filed and that	the same are true an	owledge of the	facts, statem	ents, and matte	ner or operator)	of the above-described ned and the log of the						
i e e e e e e e e e e e e e e e e e e e		(Signature)	Furn		mer	, 						
, XX		+	_/	Russell		·						
SUBSCRIBED AND SWORN TO before	e me this 1st	day of_	Octob Luciel	er	(Address)	<u>57</u>						
My commission expires 10/11/1958				Kennedy		Notary Public.						
* * * * * * * * * * * * * * * * * * * *	Ye	pi UC	GING	J. J	10-	3-1950						

FILE SEC 27. T 14 R 1600 BOOK PAGE 49 LINE 35

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27		Le	cate we	И сот	ectly	– ,	AHC	RACTE	OF	WE	LL (Oil, go	as or	dryhole)	Dŗ)	<u>, </u>		
SEC.								OIL O	R G	AS S	ANDS OR	ZONE	S				
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13	٠ -		Formation From To		0	No. of Shots			. <u>- r</u>	Formation			То	Size	.ot		
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WELL NO			Amou	nt Set	CEMENTING AND MUDDING Sacks Chemical Method of Mudding											- Huse	
¥		Size .	Ft.	In.	Ceme							Amount		Method		(Sec	
	8.	<u>-5/8</u>	934	:	<u>450</u>)		-		-		_		- 		ļ	
	Note: What method was used to protect sands if outer strings were pulled?																
		NOTE:	Were b	ottom	hole r	olugs u	sodi	?		1f s	o, state kir	nd, do	pth set	and result	s obt	oined	
LEDER		Rotary 1	Fools w	reņe u:	sed fro				۰		S USED Cable to			from		feet to	· _

Type Rig _

Russell. Kansas ADDRESS 640 Acres COUNTY Ellis SEC. 27 TWP148 COMPANY OPFRATING Jones, Shelburne & Farmer, Inc. OFFICE ADDRESS Russell Kansas DRILLING STARTED 9/16 19 57 DRILLING FINISHED 9/270 57 DATE OF FIRST PRODUCTION _____COMPLETED_ WELL LOCATED NE 1/4 NE 1/4 SW 1/4 North of South Line and _____ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 1838 ROUND, 1835 CHARACTER OF WELL (Oil, gas or dryhole) Dry Locate well correctly OIL OR GAS SANDS OR ZONES Name From Name Τo Perforating Record If Any Shot Record Formation No. of Shots Formation · From Тo Size of Shot From To CASING RECORD Amount Pulled Packer Record . Amount Set Thds. Size Depth Set Wt. Make Make 5/8 9.34 Kind. iner Record: Amount. : Botton CEMENTING AND MUDDING Amount Set Chemical Method of Sacks Muddina Regults Cement Make Comenting Method (See Note) 5/8 934 450 lote: What method was used to protect sands if outer strings were pulled?_ OTE: Were bottom hale plugs used? If so, state kind, dopth set and results obtained

INITIAL PRODUCTION TEST

Amount of Oil Production _____bbls. Size of choke, if any _____length of test _____ Water

Production_____bbls. Gravity of oil_____Type of Pump if pump is used, describe___

___ feet, and from _____ feet to _____ feet, and from ____

Describe initial test: whether by flow through tubing or casing or by pumping...

Formation Top Bottom Formation Botton Shale 0 300 Shale & sand 300 445 445 £565 Sand 565 860 Shale (redbed) Shale 860 930 930 975 Anhydrite-Shale & shells 975 1430 1620 Shale & shells 1430 Lime & shale 1620 1675 Shale & lime streaks 1675 1825 Lime & shale 1825 2575 Shale & lime 2575 2625 3175 **ELEVATION** 1840 Lime & shale 2625 RB3175 3322 Lime SAMPLE TOPS: 3333 Lime & shale 3322 Conglomerate 3333 3350 ,931 Anhydrite 3370 3350 Line Heebner 3039 3370 T.D. Toronto 3057 Lansing 3085 3332 Conglomerate 3359 Arbuckle 3370 T.D. D & A CONSERVATION I, the undersigned, being first duly sworn upon ooth, state that this well record is true, correct and complete according to the records of this office and to the best of me thewledge and belief.

Ist _day of_

Name and title of representative of company

Subscribed and sworn to before me this.

My Commission expires_ 10/11/58