

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County. Sec. 35 Twp. 12 Rge. (E) 20 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$

Lease Owner Continental Oil Company

Lease Name John L. King Well No. 1

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed September 12, 1947

Application for plugging filed September 17, 1947

Application for plugging approved September 19, 1947

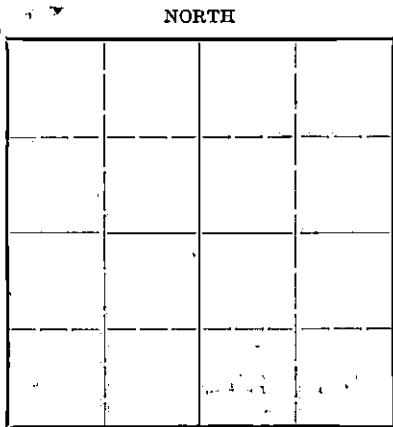
Plugging commenced November 16, 1947

Plugging completed November 25, 1947

Reason for abandonment of well or producing formation No show of oil was encountered

If a producing well is abandoned, date of last production - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Hays, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3933 Feet

Show depth and thickness of all water, oil and gas formations. P.B.T.D. 3850

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Water	3884	3933	8 5/8"	121'0"	None
Lansing	Water	3524	3850	6"	3910'8"	2472'7"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug set at 3760' cemented with 10 sacks of cement. Filled hole with heavy mud to 200'; set plug at 200' cemented with 15 sacks of cement; filled hole with heavy mud to 15' of the surface and capped with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn

Address R. F. D. #4, Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, SS. F. L. Dunn (employee of owner) or (conservator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*

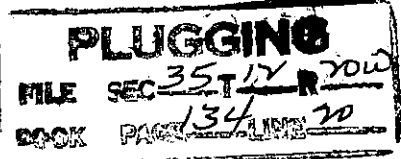
R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 2nd day of January, 1948

commission expires October 21, 1948

Notary Public.

LD-WEG
Corp Comm
PC
le



22-237 7-47-10M

1-6-1948

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 4965

1 Dist. West Kansas Field Ellis NE Area Lease John L. King Well No. 1
 2 Co. Ellis State Kansas Contractor Geffey Drilling Co. T.D. 3933 P.D. 3850 ft.
 3 Landing Flange Elev. DF 2212 ft. Depth Measured From DF Height of Measuring Point from Landing Flange 2 ft.
 4 Date: Spudded 7-28-47 Drilling Completed 8-12-47 Plugged 11-29-47 Rtg Released

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	28	8-V		SH LW		121	121'0"	None	121'0"		4	
6	18	8-R	H-40	SH LW		3886	1107'3"	None	1107'3"		36	
6	18	8-R	H-40	NewSals			2803'5"	2472'7"	330'10"		8	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER. OTHER LOGS.
								FROM	TO	
Dump	Portland Portland Portland	300 4		1 1			64	0 - 3910	121 3886 3933	Surface casing Oil string Plug back

ACIDIZATION AND SHOT RECORD

(See Reverse)

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
9-1-47	3GW/hr	.880 & 28W/hr	Swb	500	3886	3905	Arbuckle	line		
9-2-47	.880 & 25W/hr	180 & 20W/hr	Swb	2,000	3886	3905	Arbuckle	line		

SECTION PERFORATED

(See Reverse)

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
Lansing	3719	3745	9/16	3.9	9-9-47	Lane-Wells	

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make None
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3884	3933				Water
Lansing	3524	3850				Water

REMARKS: This well drilled with stratigraphic tools by Geological Department to total depth of 3933' in Arbuckle line; set 6" OD casing at 3886'; drilled out cement plug; swabbed 3 bbls. oil per hour for 24 hours, last 8 hours swabbed 40 gallons water and 15 gallons oil per hour; dumped 4 sacks cement on bottom to shut off bottom hole water; plugged back to 3910'; bailed 10 gallons oil and 45 gallons water per hour for 8 hours; dumped 10 sacks of cement on bottom; plugged back to 3861'; drilled out cement to 3905'; bailed 3 gallons water with rainbow show of oil per hour; acidized with 500 gallons, maximum pressure 1500%, breakdown pressure 800%, time 1 hour 15 minutes, used 121 bbls. load water; swabbed 9 bbls. oil and 23 bbls. water in 11 hours; acidized with 2,000 gallons, maximum pressure 900%, breakdown pressure 600%, time 1 1/2 hours, used 79 bbls. load water; swabbed 24 bbls. oil and 480 bbls. water in 24 hours; dumped 10 sacks of cement to plug off Arbuckle (See Reverse Side)

56 Estimate Total Cost \$ 11,425.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential dry hole b/d-Mcf/d @ _____ *TP and *CP on _____ Hr. Test Meas. Est. Allowable _____ b/d

58 Other Production or Well Test Results _____
 59 **PLUGGING**
 60 Signed [Signature] District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed [Signature] District Engineer
 64 Prepared by V. L. Goering Date 12-31-47

DISTRIBUTED TO
 Mgr. P. & D. None Acct'g None
 Region LPC District FLD
 Others State Corp Comm
None

Location: NE/4 of SW/4 of Section 35, T12S, R20W, Ellis County, Kansas.

Remarks: (Cont'd)

line formation; PD 3850' in Lansing line; ran radioactivity log and perforated casing opposite Lansing line from 3719' to 3745' with 63 shots; bailed 2 1/2 bbls. water and 1/2 bbl. oil per hour for 6 hours; acidized with 1,000 gallons, maximum pressure 900₂, breakdown pressure 700₂, time 1 hour 10 minutes, used 90 bbls. lead water; swabbed 8 bbls. oil and 300 bbls. water in 14 hours; set bridging plug at 3760' cemented with 10 sacks of cement; tore out cable tools 9-13-47. Rigged up casing pulling machine 11-15-47, General Oil Tool Company of Kansas, contractor; ripped casing from 2900' to 2500'; pulled 77 joints (2472' 7") of 6" OB casing; filled hole with heavy mud to 200'; set plug at 200' cemented with 15 sacks of cement; filled hole with heavy mud to 15' of the surface and capped with 10 sacks of cement. Plugged and abandoned on 11-25-47.

Material left in hole cleared on Material Transfer No. F77570.

Acidization Record (Cont'd)

Date	Production Before	How Test After Made	Gallons Acid Used	Depth From	Depth To	Name of Zone	Type Formation
9-11-47	150 & 2 1/2 BW/hr	.680 & Swb. 21BW/hr	1,000	3719	3745	Lansing	line

Cementing Record (Cont'd)

Method	Type Cement	Sacks Used	No. Batches	Slurry Weight Lb/Gal	hrs Set	Depth From	Depth To	Remarks:
Dump	Portland	10	2	15	64	3861	3910	Plug back
Dump	Portland	16	3	15	88	3850	3905	Plug back