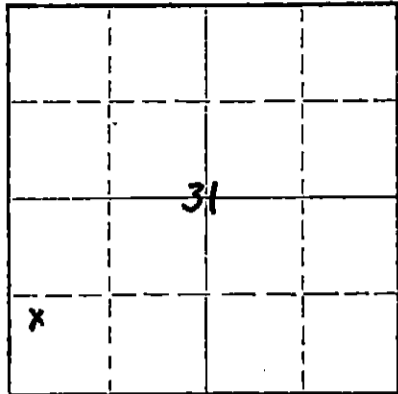


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County, Sec. 31 Twp. 21 Rge. 12W (E) (W)
Location as "NE/CNW/SW" or footage from lines: NW SW SW
Lease Owner: Clinton Oil Company
Lease Name: Fisher #1 Well No. _____
Office Address: Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole): oil
Date well completed: 6/20/38 19____
Application for plugging filed: 5/11/72 19____
Application for plugging approved: 5/15/72 19____
Plugging commenced: 5/25/72 19____
Plugging completed: 5/31/72 19____
Reason for abandonment of well or producing formation: depleted.

If a producing well is abandoned, date of last production: 8/70 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Biberstein
Producing formation: Arbuckle Depth to top: 3640 Bottom: 3649 Total Depth of Well: 3649 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3312	3558	10-3/4	261	none
Arbuckle	Oil	3640	3649	6"	3640'	1614

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3649', ran sand to 3620' and ran 6 sacks of cement. Worked pipe to 15" tension, shot pipe at 2352', 2260', 2137', mud came in hole to 1630'. Shot pipe at 1617', pulled 54 joints. Set 10' rock bridge at 250', ran 6 yards concrete. Tallied pipe.

PLUGGING COMPLETE.

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JUN 14 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: KNIGHT CASING PULLING CO., INC.
Address: CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

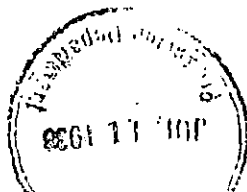
(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of June, 1972

Margaret Melcher
Notary Public.

My commission expires
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975





FORMATION RECORD

(Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.)

Formation	Top	Bottom	Formation	Top	Bottom
Clay	0	28	Lime and streaks of shale	3628	3634
Sand	28	164	Shale	3634	3656
Shell	164	174	Lime	3655	3659
Sand	174	240	Chert and lime	3658	3669
Red rock	240	265	Top Viola	3658	
Red bed	265	690	Shale w/streaks of chert	3659	3620
Anhydrite	690	719	Conglomerate of shale and sand	3620	3638
Shale and shells	719	1003	Lime	3638	3639
Sandy shale and lime	1003	1088	Core #1 1 1/4" Rec	3639	3643
Shale and red rock	1066	1212	Dol. tan to pink, fine		
Sale and shale	1212	1307	crys. w/thing green shale		
Salt, shale and shells	1307	1443	breaks. Some vert. fracturing.		
Anhydrite and lime	1443	1463	Fair por. and fair		
Shale and lime shells	1463	1528	sat. good show oil in		
Shale and anhydrite and lime	1528	1564	last 6" cored.		
Anhydrite and lime	1564	1647			
Broken lime	1647	1762			
Broken lime and shale	1762	1841	Top Siliceous (corrected)	3640	
Lime	1841	1847	S. L. G.	3643-3645	
Broken lime and shale	1847	1907	Cable Tools		
Lime	1907	1930	Core #1 2/2 Rec	3645	3647
Shale and lime shells	1930	1952	Black shale	3645	3646 1/2
Broken lime and shale	1952	1985	Dol. sandy and sugary	3646 1/2	3647
Sandy lime and streak chert	1985	2038	Core #2 0/2 Rec.	3647	3649
Broken lime and shale	2038	2074	Lime-streaked w/shale some		
Lime	2074	2112	por. some sat.		
Broken lime and shale	2112	2213	Swabbed 22 bbl pr hr. 3 hr		
Gray lime	2213	2278	test.		
Broken lime and shale	2278	2456	Acidizing record		
Lime w/streaks shale	2456	2527	2000 gal Dowell xx 6-15-33		
Shale	2527	2547	Swabbed 48 bbl pr hr. 3 hr		
Broken lime and shale	2547	2621	test.		
Shale and lime shells	2621	2693	Total depth	3649	
Sandy lime, broken	2693	2700			
Broken lime and shale	2700	2714	Date first work 5-17-33		
Lime, hard	2714	2725	Date spudded 5-23-33		
Shale and lime shells	2725	2787	Date drilling completed 6-13-33		
Lime	2787	2802	Date well completed 6-18-33		
Shale and lime shells	2802	2829	Date potential effective 6-20-33		
Shale	2829	2830			
Lime	2830	2847			
Shale	2847	2881			
Hard white lime	2881	2905			
Chert and lime	2905	2919			
Lime	2919	2925			
White and grayish lime	2925	2986			
Lime	2986	3003			
Shale and broken lime	3003	3031			
Lime and streaks of shale	3031	3053			
Lime	3053	3091			
Bentonite	3091	3101			
Lime	3101	3106			
Hard lime	3106	3146			
Sharp brown lime	3146	3152			
Lime and streaks of shale	3152	3222			
Shale and lime	3222	3298			
Shale and shells	3298	3312			
White lime	3312	3361			
Lime and streaks of shale	3361	3401			
Broken lime	3401	3433			
Lime	3433	3462			
Top Lansing	3312				
Broken lime and shale	3462	3478			
Lime	3478	3528			

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