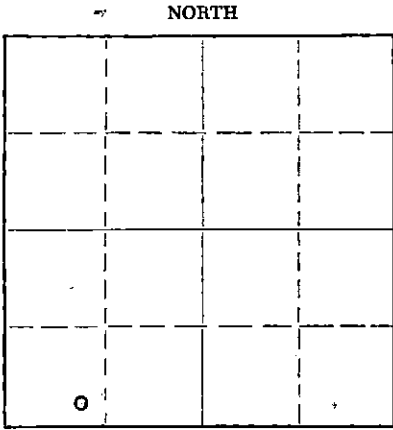


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 31 Twp. 21 Rge. 12 ~~12~~ (W)

Location as "NE/CNW%SW%" or footage from lines SE SW SW
Lease Owner Stanolind Oil and Gas Company
Lease Name J. K. Fischer Well No. 2
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-13- 19 39
Application for plugging filed 4-4- 19 56
Application for plugging approved 4-5- 19 56
Plugging commenced 4-23- 19 56
Plugging completed 5-4- 19 56
Reason for abandonment of well or producing formation Economically Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production March 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Arbuckle Depth to top 3624 Bottom 3632 Total Depth of Well 3632 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3624	3632	8-5/8	249	None
Lansing	Water	3303	3624	5-1/2	3640	3077

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Total Depth	3632
Plugged Back Depth	3330
Dumped Sand	3330-3295
5 Sx Cement	3295-3260
Hvy Mud	3260- 250
Crushed Rock	250- 240
20 Sx Cement	240- 185
Hvy Mud	185- 35
10 Sx Cement	35 To Base of Celler

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
I, F. H. Butcher (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. H. Butcher
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of May, 1956

My commission expires November 12, 1958

RECEIVED
STATE CORPORATION COMMISSION
MAY 8 X 1956
CONSERVATION DIVISION
WICHITA, KANSAS

PLUGGING
BOOK PAGE 31 LINE 19
SEC 31 TWP 21 R 12 W

STANOLIND OIL AND GAS COMPANY WELL RECORD

640 Acres
N R-12-W

	160				160
			(31)		
	160				160
	12				

Locate Well Correctly

COUNTY Stafford, SEC. 31, TWP. 21, RGE. 12 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME J. E. Fischer WELL NO. 2
 DRILLING STARTED 5-16 1939, DRILLING FINISHED 6-8, 1939
 WELL LOCATED SE 1/4 SW 1/4 S1/4 330 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1864 GROUND 1861
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing Lime</u>	<u>3303</u>				
2 <u>Artuckle Dolomite</u>	<u>3624</u>	<u>3632</u>			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>3-5/8"</u>	<u>32#</u>	<u>8</u>	<u>LR</u>	<u>246</u>	<u>10</u>	<u>(Thds. off - landed)</u>		<u>255'</u>	<u>2"</u>		
<u>5-1/2"</u>	<u>14#</u>	<u>6-PT</u>	<u>SS</u>	<u>3617</u>	<u>10</u>	<u>(Thds. off - landed)</u>		<u>3625'</u>	<u>0"</u>		

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>3-5/8"</u>	<u>246</u>	<u>10</u>	<u>150</u>			<u>Halliburton</u>			
<u>5-1/2"</u>	<u>3640</u>	<u>0</u>	<u>75</u>			<u>Halliburton</u>			

PLUGGING
 FILE SEC 31 T 21 R 12W
 DATE FILED 5/19/39

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? None If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3629 feet, and from _____ feet to _____ feet
 Cable tools were used from 3629 feet to 3632 feet, and from _____ feet to _____ feet
 Type Rig _____

Scabbed 3 BPH 1500' off bottom, natural - After 1000' and 2000 gals. acid, scabbed 17 BPH 1000' off bottom.

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 Potential effective 6-14-39 - 643 oil, no water - 30-44" SPH thru 2-1/2" tubing - 1 Hr. 35 Min.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C.H. Kerr Prod. Foreman
 Name and title

Subscribed and sworn to before me this the 26th day of June, 1939

My commission expires May 3, 1941

Frank H. Wilcox
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand and Sandy Shale	0	207	<u>ACIDIZING RECORD</u> Acidized 6-9-39 with 1000 gals. Dowell XI acid. Production increased from 3 BPH 1300' off bottom to 15 BPH 1000' off bottom. Acidized 6-11-39 with 2000 gals. Dowell XI acid. Production increased from 15 BPH 1000' off bottom to 17 BPH snabbing 1000' off bottom. Date of First Work Date Drilling Commenced Date Drilling Completed Date Well Completed Date Potential Effective Potential - 643 Bbls. Oil, No Water.		
Red Rock	207	665			
Anhydrite	665	810			
Red Bed	810	850			
Lime and Shale	850	1026			
Red Rock	1026	1030			
Shale and Shells	1030	1547			
Gyp. and Shale	1547	1685			
Shale and Shells	1685	1706			
Lime	1706	1760			
Shale and Shells	1760	1786			
Shale	1786	1800			
Lime	1800	1840			
Lime and Sand	1840	1939			
Lime, hard	1939	2001			
Lime - Shale breaks	2001	2279			
Shale and Lime Shells	2279	2890			
Shale	2890	2920			
Lime	2920	2956			
Broken Lime and Shale	2956	3069			
Hard Lime	3069	3153			
Broken Lime	3153	3160			
Lime	3160	3220			
Shale and Lime Shells	3220	3303			
<u>Top Lansing</u>	<u>3303</u>				
Lime	3303	3345			
Broken Lime	3345	3350			
Lime, hard	3350	3383			
Lime, medium soft	3383	3410			
Lime, soft - S.S.O.	3410	3420			
Lime, hard	3420	3540			
<u>Top Viola</u>	<u>3540</u>				
Lime and Chert	3540	3565			
<u>Top Simpson</u>	<u>3565</u>				
Shale	3565	3577			
Lime	3577	3579			
Shale	3579	3624			
<u>Top Arbuckle Dolomite</u>	<u>3624</u>				
Dolomite	3624	3625			
<u>ROTARY CORE RECORD</u>					
Core #1 3 1/4" Rec.					
Dolomite, staly, S.S.O.	3625	3626			
Dolomite, slightly staly, good porosity in spots - fair show oil	3626	3629			
<u>CABLE TOOL CORE RECORD</u>					
Core #1 3 1/3" Rec.					
Hard Lime and Sand, good porosity and good saturation	3629	3632			
<u>Total Depth</u>		<u>3632</u>			
				5-12-39	
				5-16-39	
				6-8-39	
				6-13-39	
				6-14-39	

STANOLIND OIL AND GAS COMPANY

WELL RECORD

LOCATE WELL CORRECTLY

LEASE J. K. Flecher WELL NO. 2

LOCATION OF WELL: 930 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 990 FT.

EAST WEST OF THE EAST WEST LINE OF THE SW $\frac{1}{4}$.

OF SECTION 31 TOWNSHIP 21 NORTH SOUTH, RANGE 12 EAST WEST.

Stafford COUNTY Kansas STATE

ELEVATION: Ground - 1861

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

Work **DRILLING:** COMMENCED 3-15- 19 56 COMPLETED 3-29- 19 56

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>Artuckle</u>	<u>3624</u>	<u>3632</u>			
<u>Lansing</u>	<u>3303</u>	<u>3632</u>			
		<u>3629</u>			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>See Original Well Record</u>									

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET		CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
<u>See Original Well Record</u>								

PLUGGING
MAI SEC 31 T 21 R 12W
DOG HOLE 31 LINE 19

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Lansing Formation Dry MAY 8X 1956


CONSERVATION DIVISION WATER _____ BBLS.

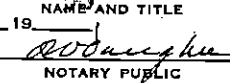
IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF April 1956

MY COMMISSION EXPIRES November 12, 1953


 J. K. Flecher
 Field Supt.


 Notary Public

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED, INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Total Depth		3632			
Dumped Crushed Rock w/2 Sx Gal Seal	3632	3590			
Top Lansing	3303				
<u>Perforated</u> Lane Wells, 4 Shots per Foot	3453	3457			
Started Swabbing, Swab Assembly and Cable Tool Jars Stuck 200' from surface. Unable to fish, so the Jars and Swabs were Driven to Bottom					
<u>Acidized</u> Perforations w/1000 Gal. 15% Max. Pressure - 1200#	3453	3457			
<u>Test</u> Swabbing, 1/2 BWPH, no oil or gas					
Set Lane Wells Plug #		3420			
<u>Perforated</u> Lane Wells, 4 Shots per Foot	3413	3421			
<u>Acidized</u> w/2000 Gal. 15% Max. Pressure - 1100# Broke to 950# Took Acid in 65 Minutes					
<u>Test</u> Swabbing, 1-1/2 BWPH w/Slight Oil Seep					
Set Lane Wells Plug		3386			
<u>Perforated</u> Lane Wells, 4 Shots per Foot	3353	3363			
<u>Test</u> Swabbing, 1/2 Gal. Water per Hour					
<u>Acidized</u> w/1000 Gal. 15% Max. Pressure - 900# Broke to 825# Took Acid in 16 Minutes					
<u>Test</u> Bailing, 4 Gal. Oil and 49 Gal. Water per Hour					
Set Lane Wells Plug #		3320			
<u>Perforated</u> Lane Wells 4 Shots per Foot	3305	3309			
<u>Acidized</u> w/1000 Gal. 15% Max. Pressure - 1000# Broke to - 700# Took Acid in 14 Minutes					
<u>Test</u> Swabbing, 8 Gal. Water per Hour					
Arbuckle Formation is depleted. No commercial shots of oil or gas encountered in Lansing Formation. Recommended for abandonment. Work Started - 3-15-56 Work Completed - 3-27-56					