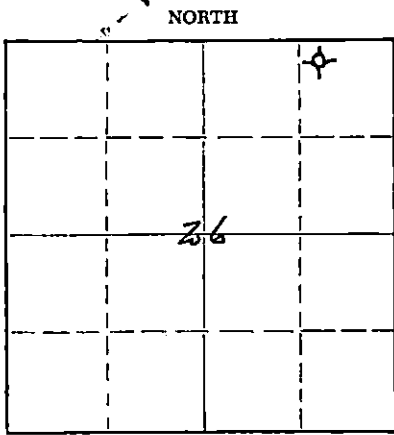


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas



Locate well correctly on above Section Flat

Stafford County. Sec. 26 Twp. 21 Rge. 13 (E) (W)  
Location as "NE/CNW/SW" or footage from lines NW NE NE  
Lease Owner D. R. Lauck Oil Co., Inc.  
Lease Name Fanshier Well No. 1  
Office Address 301 South Broadway Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed September 13 19 58  
Application for plugging filed September 15 19 58  
Application for plugging approved September 17 19 58  
Plugging commenced September 26 19 58  
Plugging completed October 3 19 58  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production no 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot  
Producing formation Arbuckle Depth to top 3671 Bottom 3704 Total Depth of Well 3704 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	256	None
				5 1/2	3682	3045
Arbuckle	Dry	3671	3704			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand	3707' - 3672'
5 Sx Cement	3672' - 3640'
Mud	3640' - 250'
Rock	250' - 240'
20 Sx Cement	240' - 190'
Mud	190' - 35'
Rock	35' - 25'
10 Sx Cement	25' - to cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Wilson, Inc.  
Address Box 254 Stafford, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.  
John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*John H. Knightley*

SUBSCRIBED AND SWORN to before me this 14 day of Nov.

RECEIVED  
STATE CORPORATION COMMISSION  
Elizabeth Gay  
Notary Public.  
NOV 13 1958

My commission expires Sept. 14, 1959

RECEIVED  
STATE CORPORATION COMMISSION

NOV 15 1958

CONSERVATION DIVISION  
KANSAS

PLUGGING  
FILE SEC 26 T 21 R 13W  
BOOK PAGE 129 LINE 34

D. R. LAUCK OIL COMPANY, INC.

FANSHIER #1

NW NE NE Sec. 26-21S-13W  
Stafford County, Kansas

Commenced: September 19, 1958

Completed: September 31, 1958

Casing Record: 256' 8 5/8" cemented with 200 sacks - calcium chloride 35 sk  
3682' 5 1/2" cemented with 75 sacks

Elevation: GR 1865; DF 1868; KB 1870

Drillers Log		Tops	
		Sample	Schlumberger
Sand	185		
Shale & Shells	256	Heebner	3172-1302
Blue Shale	265	Toronto	3192-1322
Red Bed	620	Douglas	3207-1337
Sand	670	Brown Lime	3300-1430
Shale & Red Bed	1020	Lansing Kansas City	3318-1448
Shale & Shells	1200	Base Kansas City	3541-1571
Salt & Shale	1350	Conglomerate	3572-1702
Shale & Shells	1675	Viola	3578-1708
Lime & Shale	1910	Simpson	3623-1753
Lime	1955	Arbuckle	3672-1802
Lime & Shale	2350	Rotary Total Depth	3681-1816
Shale & Lime Shells	2540		3686-1816
Shale & Lime	3095		
Lime	3541		
Shale, Lime & Chert	3591	DST #1 (M-D) 3320-3353:	open 30 minutes weak
Lime & Shale	3645		blow 30 minutes. Recovered 30'
Lime	3686		slightly oil and gas cut mud with few
		R.T.D.	specks oil. IFP 40#; FFP 40#; BHP 81#,
			20 minutes.
		DST #2 (S) 3377-3410:	open 30 minutes, weak
			blow 30 minutes. Recovered 25' muddy
			water. BHP 780#, 20 minutes.
		DST #3 (B) 3432-3450:	open 1 hour, weak
			steady blow 1 hour. Recovered 85'
			muddy water with specks oil. IFP 40#;
			FFP 50#; BHP 1165#, 20 minutes.
		DST #4 (M-D) 3673-3678:	open 30 minutes,
			weak blow 10 minutes, opened by pass.
			Recovered 10' mud. BHP 308#, 20
			minutes.
		DST #5 (M-D) 3674-3681:	Packer failure.
		DST #5 (M-D) 3675-3681:	Packer failure.
		DST #5 (M-D) 3616-3681:	Open 1 hour, weak
			blow 1 hour. Recovered 65' mud.
			BHP 110#, 20 minutes.
		DST #6 (S) 3680-3686:	RTD. Open 1 hour,
			strong blow 1 hour. Recovered 800'
			gas, 30' oil and gas cut mud, 30'
			heavily oil and gas cut mud, 30' gassy
			muddy oil. IFP 90#; FFP 220#;
			BHP 560#, 20 minutes.

RECEIVED  
STATE CORPORATION COMM. DIV.  
SEP 17 1958

PLUGGING  
FILE SEC 26 T 21 R 13W  
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