

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford County, Sec. 26 Twp. 21S Rge. 13W (E) (W)

Location as "NE/CNW%SW%" or footage from lines NW NW NE

Lease Owner Carl Todd Drilling Company

Lease Name Fanchier Well No. 1

Office Address 404 KFH Bldg. - Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed May 16 1955

Application for plugging approved May 18 1955

Plugging commenced May 16 1955

Plugging completed May 21 1955

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren Horner

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3737' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	318'	None
				5-1/2"	3683'	3040'
				Hole plugged back to 3500' w/ Lane Wells plug.		
				Casing perforated from 3454' to 3462'.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled the hole with sand from 3500' to 3435' and ran 5 sacks of cement. Mudded the hole to 300', set a 10' rock bridge and ran 20 sacks of cement. Mudded the hole to 35', set a 10' rock bridge and ran 10 sacks of cement on top. Plugging completed.

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
6-7-55

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Carl Todd (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Carl Todd
404 KFH Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of June, 1955

My commission expires 12/14/57 Martha Doyz Notary Public.

PLUGGING
FILE SEC 26-21-13W
BOOK PAGE 119 LINE 28

THE CARL TODD DRILLING COMPANY
404 KFH Building
Wichita, Kansas

Carl Todd Drilling Co. & Century Production Co.
#1 Fanshier
NW NW NE Sec. 26-21-13W
Stafford County, Kansas

COMMENCED: April 21, 1955
COMPLETED: May 1, 1955

CASING RECORD

ELEVATION: 1874 Kelly Bushing

8-5/8" casing set at 318', cemented
with 250 sacks and 3 sacks CC

0 - 30	Surface clay
30 - 150	Sand
150 - 318	Shale and Red Bed
318 - 720	Red Bed
720 - 745	Anhydrite
745 - 1050	Shale and Red Bed
1050 - 1185	Shale and shells
1185 - 1300	Salt
1300 - 1630	Shale and shells
1630 - 1845	Shale and lime
1845 - 1960	Lime and shale
1960 - 2140	Shale and shells
2140 - 2315	Shale and lime
2315 - 2720	Shale and shells
2720 - 2830	Shale and lime
2830 - 3164	Shale and lime
3164 - 3345	Shale and lime
3345 - 3362	Lime
3362 - 3460	Lime
3460 - 3530	Lime
3530 - 3587	Cherty lime
3587 - 3611	Cong.
3611 - 3619	Chert and lime
3619 - 3675	Chert, lime and shale
3675 - 3690	Lime
3690	Rotary Total Depth

5-1/2" OD 14# casing set at 3683'
cemented with 120 sacks

TOPS

Heebner	3179
Brown Lime	3306
Lansing	3323
B/ K. C.	3540
Conglomerate	3576
Viola	3598
Simpson	3650
Arbuckle	3681

Drill Stem Test #1, 3350 - 62
open 1 hr., weak blow 6 min., re-
covered 20' mud, trace free oil.
BHP 2# in 15 min.

Drill Stem Test #2, 3394 - 3418
open 1 hr., recovered 195' gas, 45'
slightly oil & gas cut muddy salt water.
BHP 515# in 20 min.

Drill Stem Test #3, 3447 - 60
Open 1 hr, recovered 180' gas, 35'
slightly oil cut mud, no water.
BHP 310# in 20 min.

Drill Stem Test #4, 3464 - 98
Open 1 hr, recovered 85' slightly oil
and gas cut thin mud. BHP 920# in 20"

Drill Stem Test #5, 3383 - 3614
Packer failed, rec. 135' mud.

Drill Stem Test #6, 3683 - 90
Open 1 hr, recovered 600' gas, 65'
heavy oil and gas cut mud. BHP 890#
in 20 min.

RECEIVED
STATE CORP. REG. COMMISSION
JUN 7 - 1955
CONSERVATION DIVISION
Wichita, Kan. Co

I hereby certify that the above is a true and correct log, to the best of
my knowledge and belief.

THE CARL TODD DRILLING COMPANY

By: Carl Todd

