

STATE OF KANSAS  
STATE CORPORATION COMMISSION

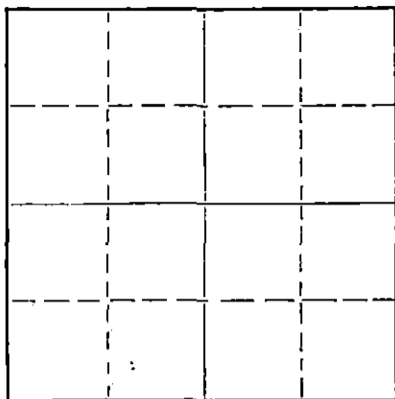
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 26 Twp. 21 Rge. (E) 13 (W)

Location as "NE/CNW%SW%" or footage from lines SE-NW-NW  
Lease Owner D. R. Lauck Oil Co., Inc.  
Lease Name Schulz Well No. D-2  
Office Address 301 South Broadway, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed July 5 1962  
Application for plugging filed July 5 1962  
Application for plugging approved July 7 1962  
Plugging commenced July 7 1962  
Plugging completed July 10 1962  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production None 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Herman Justin  
Producing formation Arbuckle Depth to top 3655 Bottom 3810 Total Depth of Well 3810 Feet  
Lansing K.C. 3319 3563 P.B.T.D. 3502  
Show depth and thickness of all water, oil and gas formations. Perf. 3478 to 3490

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Douglas	Dry	3208	3300	10 3/4	229	None
Brown Lime	Dry	3300	3319	5 1/2	3809	3227
Lansing	Dry	3319	3544			
Kansas City	Dry	3544	3563			
Conglomerate	Dry	3563	3582			
Viola	Dry	3582	3612			
Simpson	Dry	3612	3655			
Arbuckle	Dry	3655	3810			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand	3502 to 3470
5 Sx. Cement	3470 to 3440
Mud	3440 to 200
Rock	200 to 190
25 Sx. Cement	190 to 140
Mud	140 to 20
10 Sx. Cement	20 to Cellar

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JUL 25 1962

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address P. O. Box 114, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
H. E. Wolfe (employee of owner) or (owner-or-operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*

P. O. Box 488, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of July, 1962

My commission expires Aug. 21, 1965

Notary Public.



Schulz "D" #2

SE NW NW Sec. 26-21S-13N  
Stafford County, Kansas

Commenced: June 4, 1962  
Completed: June 15, 1962

Casing Record: 229' 10-3/4" Cemented w/200 sacks Cement,  
4 sacks Calcium Chloride.  
3810' 7" Cemented w/175 sacks Regular Cement,  
44 sacks Salt Cement.

Elevation: GL 1868; DF 1870; KB 1872.

Drillers Log

		Tops	
		Sample	Well
Clay & Sand	30	Heebner 3172 (-1300)	3174 (-1302)
Sand	150	Toronto 3193 (-1321)	3194 (-1322)
Shale	240	Douglas 3208 (-1336)	3208 (-1336)
Red Bed & Shale	280	Brown Lime 3300 (-1428)	3302 (-1430)
Sand	295	Lansing 3319 (-1447)	3320 (-1448)
Red Bed	710	B. Kansas City 3544 (-1672)	3546 (-1674)
Anhydrite	735	Conglomerate 3563 (-1691)	3566 (-1694)
Shale & Shells	1600	Viola 3582 (-1710)	3582 (-1710)
Shale & Lime	1960	Simpson 3612 (-1740)	3614 (-1742)
Lime & Shale	2100	Arbuckle 3655 (-1783)	3656 (-1784)
Shale & Lime	2230	Total Depth 3810 (-1938)	
Broken Lime	2420		
Shale & Lime	2800		
Lime & Shale	3005		
Lime	3174		
Heebner	3175		
Lime & Shale	3208		
Shale	3300		
Lime	3570		
Shale & Lime	3590		
Shale, Chert & Lime	3625		
Simpson	3655		
Arbuckle	3810 RTD		

DST #1 (M) 3470-90, Open 1 hr. w/strong blow, declining to weak blow. Recovered 840' gas in drill pipe & 70' oil-cut mud. ISIP 165#/30 min. FSIP 160#/30 min. IFP 35#. FFP 40#. (Both shut-in pressures still building at 45° at close of period.)

DST #2 (M) 3656-60, Open 1 hr. & 40 min. w/good blow. Recovered 400' gas in drill pipe, 20' slightly oil-cut mud. ISIP 89#/30 min. FSIP 67#/45 min. IFP 11#. FFP 22#.

DST #3 (M) 3660-66, Open 1 1/2 hrs. w/good blow. Recovered 765' gas, 75' oil & gas-cut mud. ISIP 268#/45 min. FSIP 67#/45 min. IFP 22#. FFP 33#.

DST #4 (M) 3663-71, Open 40 min. w/weak blow 10 min. Flushed tool, no blow. Recovered 65' slightly oil-cut mud. ISIP 379#/45 min. FSIP 379#/45 min. IFP 33#. FFP 111#.

DST #5 (S) 3675-3703, Open 1 hr. w/strong blow. Gas to surface TSTM in 23 min. Recovered 315' clean gassy oil, 240' muddy oil, 120' heavily oil-cut mud. ISIP 975#/30 min. FSIP 380#/30 min. IFP 111#. FFP 238#.

DST #6 (S) 3702-35, Open 1 hr. w/strong blow. Recovered 820' gas, 105' heavily oil & gas cut mud w/trace free oil, 120' slightly oil-cut muddy water, 60' water. ISIP 953#/45 min. FSIP 575#/45 min. IFP 74#. FFP 201#.

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