

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7282
Name Warren Oil
Address 302 North Rock Road, #206
City/State/Zip Wichita, Kansas 67206
Purchaser n/a
Operator Contact Person Bill Warren
Phone (316) 687-5115
Contractor: License # 5302
Name Red Tiger Drilling
Wellsite Geologist Chuck Immich
Phone (316) 684-5500

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OKWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

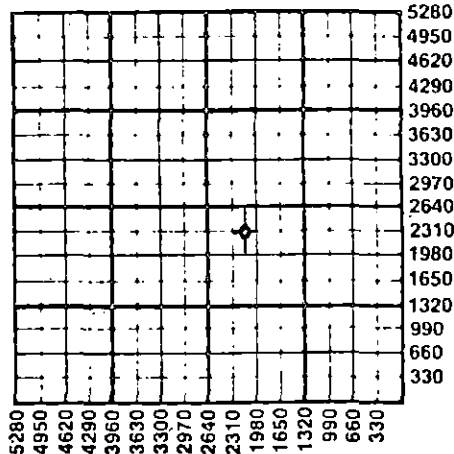
WELL HISTORY

Drilling Method:
 Mid Rotary Air Rotary Cable
11/2/85 11/8/85 11/8/85
Spud Date Date Reached TD Completion Date
3920' n/a
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a feet
If alternate 2 completion, cement circulated
from n/a feet depth to n/a w/ n/a SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-051-24,347-00-00
County Ellis
Approx. NW NW SE Sec. 18 Twp. 15S Rge. 20 East
2310 Ft North from Southeast Corner of Section
2140 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MESERVE Well # 1
Field Name Wildcat
Producing Formation D & A
Elevation: Ground 2125' KB 2130'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1650 Ft North from Southeast Corner
(Stream, pond etc.) 1800 Ft West from Southeast Corner
Sec 18 Twp 15S Rge 20 East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent/Consulting Geologist Date 6/10/86
Subscribed and sworn to before me this 10th day of June 1986
Notary Public [Signature]
Date Commission Expires 1/27/90 STATE COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SHD/Rap NGPA
 KGS Plug Other
(Specify)

JUN 11 1986

Sec. 15, Twp. 15, Rge. 20

SIDE TWO

Operator Name Warren Oil Lease Name MESERVE Well # 1

Sec. 18 Twp. 15S Rge. 18 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1414(+ 716)	
Toronto	3474(-1344)	
Lansing	3491(-1361)	
B/K.C.	3743(-1613)	
Marmaton	3822(-1692)	
Conglomerate	3875(-1745)	
Cong. Sand	3885(-1755)	
Total Depth	3920(-1790)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	10-1/4"	8-5/8"	23#	246'	60/40 poz	160 sx	2% gel-3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled