

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9458
Name Great Plains Oil & Gas Exploration, Inc.
Address P.O. Box 668
City/State/Zip La Crosse, Ks. 67548

Purchaser Koch Oil Co.
Wichita, Kansas

Operator Contact Person Daniel Stegman
Phone 913-222-2633

Contractor: License # 5929
Name Duke Drilling, Inc.

Wellsite Geologist Daniel Stegman
Phone 913-222-2633

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator A. Scott Ritchie & Maderia Oil
Well Name #1 Schlegel "B"
Comp. Date 5-5-72 Old Total Depth 3470

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-27-84	10-28-84	12-21-84
Spud Date	Date Reached TD	Completion Date
3505	3370	
Total Depth	PBTD	

(already set)
Amount of Surface Pipe Set and Cemented at 1050 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

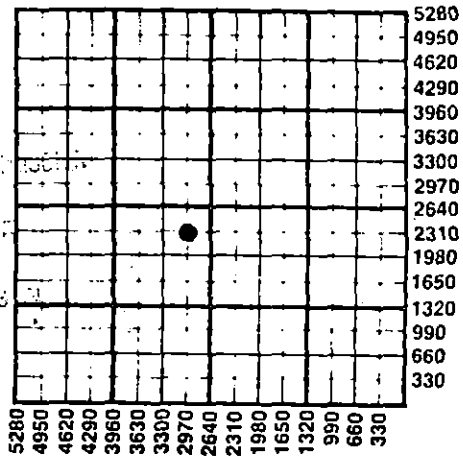
API NO. 15-051-20-815 A
County Ellis
NE NE SW Sec. 36 Twp. 15 Rge. 18 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schlegel Well # 1 "B"
Field Name Gottschalk

Producing Formation Lansing Kansas City
Elevation: Ground 1898 KB 1903

Section Plat



1-18-85

W.C.U.

JAN 18 1985

CLERK OF COURSE

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2310 Ft North from Southeast Corner (Stream, pond etc) 3300 Ft West from Southeast Corner Sec 36 Twp 15 Rge 18 East West
 Other (explain) Pumped..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12-21-84

Subscribed and sworn to before me this 21 day of December 1984
Notary Public Anita K. Stegman
Date Commission Expires Feb. 23, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 36 Twp. 15 Rge. 18 W

SIDE TWO

Operator Name Great Plains Oil & Gas Expl., Inc. Lease Name Schlegel Well # 1 "B"

Sec. 36 Twp. 15 Rge. 18 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1046	
Topeka	2846	
King Hill	2979	
Queen Hill	3041	
Heebner	3133	
Toronto	3153	
Douglas	3168	
Lansing	3183	
B/ Kansas City	3408	
Arbuckle	3440	
TD	3505	

RELEASED
APR 17 1987
FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.50#	3504	RFC	70	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3399-3403	1	3206 1/2	Treatment w/ 1000 gal.			
2	3354-3358	1	3207 1/2	15% Dem. Acid, 2000 gal.			
2	3339-3342	1	3185	15% AOG, 200 + 2000 gal.		28%	
2	3314-3320			Dem. Acid and 1350 lbs. of Plug			
2	3271-3277			1/2 salt & 1/2 benzoic flakes		CIPB @ 3370	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
Dec. 21, 1984		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25 Bbls	MCF	25 Bbls	CFPB	39.1 @ 60°		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3185-3358
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled