TYPE	AFFIDAVIT OF COMPLETION	
SIDE ONE		Compt
mission, 200 Colorado Deridays after the completion Attach separate letter If confidential, only filter record and Side Two will Applications must be injection and temporarily	by Building, Wichita, Ka of a well, regardless of er of request if the in- e one copy. Information then be held confidential made on dual completion abandoned wells.	n, commingling, salt water disposal,
neutron log, etc.). (Rul	es 82-2-105 & 82-2-125)	•
LICENSE # 6216	EXPIRATION 1	DATE 6-30-83
OPERATOR <u>Edward P Leiker</u>	<u> </u>	API NO. Wash down drilled Don Pra
ADDRESS Munjor Rt Box 17	<u> </u>	COUNTY Eills
Hays Kansas 6760	FIELD Leiker	
** CONTACT PERSON <u>Edward</u> PHONE 91	1 P Leiker [3- 625 53T0	PROD. FORMATION Arb
PURCHASER Philps		LEASE Leiker
ADDRESS Tulsa	·	WELL NO. # 5
	·	WELL LOCATION CN/2-se-NW
DRILLING Red Tiger		2100 Ft. from W Line and
CONTRACTOR Wichita Kansa		990 Ft. from 990 S Line of
ADDRESS "Tentta kansa		the N/W (Qtr.) SEC 2 TWP 15 RGE 18 6
PLUGGING Allied Cem Co	,	WELL PLAT S (Office
CONTRACTOR .		Use Onl
ADDRESS P 0 Box 31 Russell Kans	 67526	KCC
 ;		WD/REP
TOTAL DEPTH 3595	PBTD	PLG
SPUD DATE <u>7-5-74</u> DA	ATE COMPLETED <u>7-29-74</u> KB 1999	
ELEV: GR DF		— <u> </u>
DRILLED WITH (CABLE) ((RO) DOCKET NO. OF DISPOSAL OR USED TO DISPOSE OF WATER OF	REPRESSURING WELL BEING	G 1
Amount of surface pipe se	t and cemented I50	DV Tool Used? none .
THIS AFFIDAVIT APPLIES TO Injection, Temporarily Aba		as, Shut-in Gas, Dry, Disposal,
•	TATUTES, RULES AND REGUI	LATIONS PROMULGATED TO REGULATE THE OIL
7733 D 7 47	AFFIDAVIT	
Edward P Leiker that:		, being of lawful age, hereby certifies
I am the Affiant, and The statements and allega	d I am familiar with the tions contained therein	e contents of the foregoing Affidavit. are true and correct.
		Ellemed Philes
	•	(Name) day of 3eb 1983,
SUBSCRIBED AND SWORN 19	TO BEFORE ME this	day of <u>3eb- 1983</u> ,
CAROL HARP Ellis County My Appt. Exp.	-MANN y, Ks.	Casal Has Imama
MY COMMISSION EXPIRES:		(NOTARY PUBLIC)
		RECEIVED
** The person who can be a	reached by phone regardi	ing atay Equastions (Comeson ing this

information.

FEB 23 1983

ACO-1 WELL HISTORY (E)

SIDE TWO

	ones of porosity a	sd contents the	reof; cored into	rvals, and all d	WELL NO . vals, and all drill-stem fasts, in- shut-in pressures, and recoveries.			#5 SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION		
	N DESCRIPTION,			TOP	ВОТТ		NAME		DEPTH	
χ Check if	no Drill	Stem Test	s Run.	T						
	Shale & Sa Shale & Sh Sand Shale Shale & Lin Total T	nells ne ne		0 1140 1180 3246 3514	1140 118 3246 3514 3590 3595	30 5	Heeb BKC Arb			
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If additional	space is n	eeded us	e Page 2,	Side 2	·					
Report of all string	T				RECORD	(New)	or (Used	-	and parcent	
Purpose of string	Size hole drilled	Size cosing set	Weight lbs/ff.	I50	I25 sk		Sacks	+	Type and parcent additives	
urface	I2 3/4	8 5/8	24#				com	2%		
Prod	7 7/8	5 2	I5#	3590	I25 sk	:	com	none		
	 		, , , ,		,		_			
	 		 -			_	-	+-		
		L.,		<u> </u>	20.74			Щ		
LINER RECORD			<u> </u>		PERFO		RATION RECORD			
Top, ft. Boltom, ft.		Sacks cement		Shots per ft.		Sixe			pth interval	
TUBING RECORD										
ise	Setting depth Packer set at		set at			One				
· .								<u> </u>		
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	DRD	+			
_	Amor	unt and kind of	material used				De	pth Interve	sl treated	
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· · · · · · · · · · · · · · · · · · ·	<u></u>		<u> </u>	<u> </u>	- Angelonia					
					<u> </u>		+			
ψ ³		· · · · · · · · · · · · · · · · · · ·					<u> </u>			
Pate of first production		Producii	ng method (flor	ving, pumping, (ges 11ff, afc.)		Gravit	t y		
Popies t = 1	on 4		Gas		Water IOO	%	Go	s-oil ratio		
Estimated	שיילה כ		l l							
stimated Production -I Isposition of gas (yenter	P. dry		bls.	-	MCF	oratio	ns Arb		- CFP	