

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kaiser-Francis Oil Company

API NO. 15-185-21424-0000

ADDRESS P.O. Box 35528

COUNTY Stafford

Tulsa, Oklahoma 74135

FIELD Shaeffer

**CONTACT PERSON Drew Tyler

PROD. FORMATION Lansing

PHONE (918) 494-0000

LEASE Willcut IKC Unit

PURCHASER _____

WELL NO. 1-3

ADDRESS _____

WELL LOCATION 75' N of C SL SW SE SE

75 Ft. from South Line and

600 Ft. from East Line of

the SE SEC. 4 TWP. 21S RGE. 13W

DRILLING Allen Drilling Company

CONTRACTOR _____

ADDRESS Box 1389

Great Bend, Kansas

PLUGGING _____

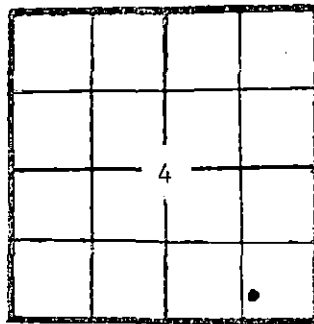
CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3500' PBD 3489'

SPUD DATE 9-26-81 DATE COMPLETED 10-1-81

ELEV: GR 1883' DF _____ KB 1888'



WELL PLAT

KCC

KGS

MISC

(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"		253'	60-40 poz	225	3% CC, 2% gel
Production	7-7/8"	4 1/2"		3500'	60-40 poz	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3415-20'

TUBING RECORD

Size	Setting depth	Packer set at
2"	3330'	3330'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval
1000 gal 15% NE	3415-20'

RECEIVED
STATE CORPORATION COMMISSION

DEC - 7 1981

12-7-81
CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Water Injection Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water 96% Gas:oil ratio _____ MCF _____ bbls. _____ CFPB _____

Disposition of gas (vented, used on lease or sold) _____ Perforations 3415-20'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 100'

Estimated height of cement behind Surface Pipe Surface.

DV USED? no

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale		3177	Heebner	3156
Lime		3192	Toronto	3177
Shale		3278	Douglas	3192
Lime & Shale		3292	Br. Lime	3278
Lime		3500	Lansing	3292
Lime & Shale		3500		
RTD		3500		

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Kaiser-Francis Oil Company

OPERATOR OF THE Willcut LKC Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Drew Tyler

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF December 19 81

Donna J. Reynolds
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 13, 1985