

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238  
Name: Petroleum, Inc.  
Address: P.O. Box 1447  
City/State/Zip: Great Bend, KS, 67530

Purchaser: Koch Oil

Operator Contact Person: Terry Naylor  
Phone: 316-793-8471

Contractor: License #  
Name: Hilton Drlg. Co.

Wellsite Geologist: H.C. Hopkins  
Phone:

Designate Type of Completion  
New Well Re-Entry Workover

X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

10-26-56 11-5-56 12-28-56  
Spud Date Date Reached TD Completion Date

3582 3546  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 121 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API No. 15- Completed 12-28-56

County: Stafford

NE SW NE Sec. 4 Twp. 21 Rge. 13 East XX West

3630 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
(Shaeffer 3-3)

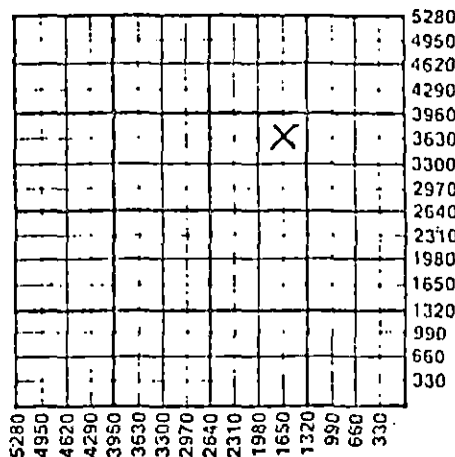
Lease Name: Sharp Well # 3

Field Name: Shaeffer

Producing Formation: L-KC Cong.

Elevation: Ground 1887 KB 1890

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # E-11894 XX Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

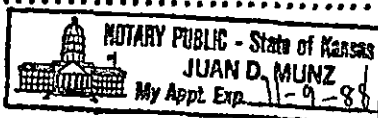
Signature: Terry Naylor

Title: Dist. Prod. Supt. Date: 6-26-87

Subscribed and sworn to before me this 26th day of June 1987.

Notary Public: Juan D. Munz

Date Commission Expires: 11-9-88



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
RECEIVED (Specify)  
STATE CORPORATION COMMISSION  
JUN 30 1987

Form ACO-1 (5-86)  
CONSERVATION DIVISION  
Wichita, Kansas

6-30-87

Sec. 4 Twp. 21 Rge. 13 East

Operator Name ..... Petroleum, Inc ..... Lease Name ..... Sharp ..... Well # ..... 3

Sec. 4 ..... Twp. 21 ..... Rge. 13 .....  East  West County ..... Stafford .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8		121	Pozmix	175	2% CC
Production	7-7/8	5 1/2		3582		125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
6	3409-13	1000 gal. Dowell X-acid	3409-13
8	3512-17 3515-24	600 gal. Mud Acid	3512-24
8	3560-64	250 gal. XXM-38	3560-64

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
P&A					

Date of First Production	Producing Method				
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... P&A  
 Used on Lease  Dually Completed  
 Commingled

November 19, 1937

WILLIAM DRILLING COMPANY, INC.  
2104 W. 31st  
WICHITA SECTION No. 3-134  
SENECA COUNTY, KANSAS

ELEVATION: 1343 N. B.  
1001 O. F.

DATE: October 26, 1937  
LOGGING METHOD: 5 1/2" bit at 121' with 175 AMPER POWER LOG & CALIBER  
CORRECTION.

GEOLOGICAL REPORT

ONE FOOT DRILLING TIME AND FIVE FOOT SAMPLES WERE MADE FROM 3000  
FEET TO ENTRY TOTAL DEPTH.

THE FOLLOWING DATA WERE OBTAINED FROM SAMPLE ANALYSIS, TYPE LOG AND  
LITHOLOGICAL LOG INTERPRETATION AND CORRELATION, AND ALL FEET AND LOGS OF  
CORRELATION ARE CORRELATED TO NOTARY SURFACE MEASUREMENTS.

SAMPLES WERE EXAMINED FROM 3070 FEET TO TOTAL DEPTH. THE WELL HAS  
A GEOLOGICAL DISCRIMINATION FROM 3200 FEET TO TOTAL DEPTH OF 3500 FEET.

TOP HEDBERG SCALE	3194	(-100)
TOP BROWN LIMESTONE	3276	(-100)
TOP LANTANA-KANSAS CITY	3285	(-100)

3285 - 3290 Limestone, white, fine crystalline, some  
pin point porosity, spotted staining,  
no oil, faint odor.

3315 - 3319 Limestone, white, fine crystalline, some  
porosity, no oil, no odor.

3320 - 3330 Limestone of standard 3315 - 3319.

3337 - 3340 Limestone, white, fine crystalline,  
slightly porous, spotted staining, trace  
of blue oil, faint odor.

3370 - 3372 Limestone, white, fine crystalline,  
slightly porous, some porosity,  
spotted staining, no oil, trace blue  
oil, faint odor.

CONDUCTED BY: W. B. GIBSON  
Wichita, Kansas

JUN 30 1937

3170 - 3175 Limestone, grayish, fine crystalline, very porous, some thin staining, fair zone of pore oil, fair color, (should be tested).

COIL OVER THE COIL

Washed out at 3170, total depth 10', 10' of surface, total depth 20' of hole, slight blow 35 minutes, well is completed at 3175. Fair to good zone of 20' of oil, fair to good color, (should be tested).

3175 - 3180 Limestone, grayish, fine to medium crystalline, fair porous, even staining, fair zone of pore oil, fair color, (should be tested).

3180 - 3185 Limestone, grayish, fine to medium crystalline, fair porous, even staining, fair zone of pore oil, fair color, (should be tested).

3185 - 3190 Limestone, white, crystalline, fair even staining, fair zone of pore oil, fair color, (should be tested).

Top Completion

3190 (-1012)

3190 - 3195 Sandstone, grayish, well rounded, medium to fine grained, well sorted, very heavy and thin, no sign of pore oil, trace of light staining, no color.

COIL OVER THE COIL

Washed out at 3190, total depth 10', 10' of surface, total depth 20' of hole, slight blow 35 minutes, well is completed at 3195. Fair to good zone of 20' of oil, fair to good color, (should be tested).

3195 - 3200 Sandstone, grayish, well rounded, medium to fine grained, well sorted, very heavy and thin, no sign of pore oil, trace of light staining, no color.

COIL OVER THE COIL

Washed out at 3200, total depth 10', 10' of surface, total depth 20' of hole, slight blow 35 minutes, well is completed at 3205. Fair to good zone of 20' of oil, fair to good color, (should be tested).

JUN 30 1987

CURTIS W. HARRIS

1700 1000 1000 1000

June 3, 1987

1700 1000

1700 1000

TO THE DIRECTOR OF THE STATE DEPARTMENT OF REVENUE,  
COURT HOUSE, TOPEKA, KANSAS 66612

RE: [Illegible]

1700

1700 1000 1000 1000

1700 1000 1000 1000

EXHIBITS AND RECEIPTS

IT IS HEREBY CERTIFIED THAT THE ABOVE LISTED RECEIPTS ARE  
TRUE AND CORRECT.

- 100' 1000
- 100' 1000
- 100' 1000
- 100' 1000
- 100' 1000

THE SAID 100' 3 USE WIRELESS... THAN THE 100' 3 SAID, BUT  
SUFFICIENTLY HIGHLY THAT WILL IN THE AREA, AND WITH A UNIVERSAL OIL  
OIL FROM THE ABOVE SEATING.

Yours truly,  
[Illegible]

H. C. [Illegible], Secretary

STATE OF

JUN 3 0 1987

UNIVERSITY OF KANSAS  
White Plains