

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name Petroleum, Inc.
Address P.O. Box 1447
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil

Operator Contact Person Terry Naylor
Phone 316-793-8471

Contractor: License #
Name Garvey Drlg. Co.

Wellsite Geologist Dick Rowland
Phone

Designate Type of Completion

New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

11-29-56 12-9-56 12-24-56
Spud Date Date Reached TD Completion Date

3584 3557.51
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice #

API No. 15- Drilling Completed 12-9-56

County Stafford

SW NW NE Sec 4 Twp 21S Rge 13 East West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

(Shaeffer 2-1)

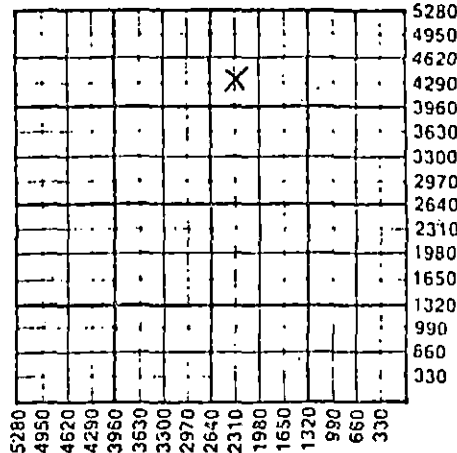
Lease Name Fanshier 'A' Well # 1

Field Name Shaeffer - KC

Producing Formation Cong. - LKC

Elevation: Ground 1888 KB 1890

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C-11894 X Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Naylor

Title Dist. Prod. Supt. Date 6-26-87

Subscribed and sworn to before me this 26th day of June 1987

Notary Public Juan D. Munz

Date Commission Expires 11-9-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
JUN 30 1987

Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

6-30-87

Sec. 4, Twp. 21Rge. 13E

Operator Name Petroleum, Inc. Lease Name..... Fanshier 'A' Well #..... 1.....

Sec..... 4..... Twp..... 21S..... Rge..... 13..... East West County..... Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3293-3360', Op 1 hr, steady blow. Rec 705' SW. IFP 100#, FFP 470#, BHP 840#/30.
 DST #2: 3401-18', Op 1 hr. strong blow. Gas to surface in 18. Rec 300' FGO, 120' clean oil. N.W. IFP 0#, FFP 175#, BHP 675#/30.
 DST #3: 3422-75', Op 1 hr, strong blow 40 decrease to fair. Gas to surface in 45. Rec. 240' HO and GCM. FP 0-65#, BHP 740#/30.
 DST #4: 3486-3540', Op 1 hr, good blow 40. Rec 420" HO & GCM. FP 0-130#, BHP 295#/30.
 DST #5: 3557-64', Op 1 hr, weak blow 9. Rec 25' mud, IFP 0#, FFP 0#, BHP 0#/20.
 DST #6 & #7: 3564-84', misrun.
 DST #8: 3573-84', Op 1 hr, fair blow. Rec 150' oil & GCWM. IFP 0#, FFP 0#, BHP 390#/30.

Name	Sample Top	Bottom	Wells Log
Anhydrite	750 (+1140)	750 (+1140)	
Heebner	3151 (-1261)	3151 (-1261)	
Toronto	3168 (-1278)	3168 (-1278)	
Douglas	3188 (-1298)	3188 (-1298)	
Brown Lime	3268 (-1378)	3269 (-1379)	
Lansing	3280 (-1390)	3280 (-1390)	
Conglomerate	3504 (-1614)	3506 (-1616)	
Arbuckle	3556 (-1666)	3556 (-1666)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	240	Com	225	2% gel, 2% CC
Production	7-7/8	4 1/2	11.6	3582	Com	88	3% gel

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth	
2	3513-21	500 gal. mud acid, 500 gal. AS-11	3513-21	
1	3442-47	Frac 6000 gal. lse oil	3513-21	
1	3406-13	500 gal. AS-4, 2000 gal. AS-9	3442-47	
		500 gal. AS-4, 2000 gal. AS-9	3406-13	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size P&A	Set At	Packer at			
P&A					

Date of First Production	Producing Method				
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	P&A				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled